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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 10, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Chorro Exploration, Inc. Jacobs Federal, Well No. 18, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 19, T. 8 S., R. 35 E., NMPM., Milnesand-San Andres Pool
Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

660/N & 990/E
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	362	225
4 1/2	4700	200
2 3/8	4664	

County. Date Spudded 6/15/64 Date Drilling Completed 6/25/64
Elevation 4234 KB Total Depth 4700 PBD 4696

Top Oil/Gas Pay 4580 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4580-4618; 4636-67 w/2 JPF

Open Hole Depth Casing Shoe 4700 Tubing 4664

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 116 bbls. oil, 4 bbls water in 24 hrs, no min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 3500 Press. _____ oil run to tanks 7/8/64

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks: 1000 gal. 15% DS-30 acid, 20,000 gal. lsa oil, 20,000# sand, 500# adomite, 90 ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

El Chorro Exploration, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *A. L. Smith*
(Signature)

By: _____

Title: Agent
Send Communications regarding well to:

Title _____

Name: El Chorro Exploration, Inc.

% OIL REPORTS & GAS SERVICES
Address: BOX 763, HOBBS, NEW MEXICO