NO OF COSICO PRODE				
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C+104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
IRANSPORTER GAS	- -			
OPERATOR PRORATION OFFICE				
Cities Service Oil	Company			
Box 69 - Hobbs, He				
Reason(s) for filing (Check prope		Other (Please explain) Change in Trunsporter ci:		
itecom; letics.				
'hange in Swnership	Ousingheud Gas 🕍 - Conde	ensate		
If change of ownership give na and address of previous owner				
DESCRIPTION OF WELL A		one, including Scruation	Hims of mease	
Pate A	7 HII:	nesand (San Andres)	State, Flederal or Flee 🛮 🖡 🗪	
Unit Letter ;	1980 Feet From The South	ne and 660 Feet From	The East	
Line of Section 7	, Township 85 Runge	358 , NMPM, RG	Csevel t Courty	
EFFCICE STRONG OF TRANSI	CONTEN OF OW AND MATTER AS O	•		
Nume of Authorized Transporter of	PORTER OF OIL AND NATURAL G. of Oil or Condensate	AS Adaress (Give address to which appr	oved copy of this form is to be sent)	
Mobil Pipe Line Co		Box 909 - Dallas 2	•	
Time of Authorized Transporter & Cities Service Oll		Aditions (Give address to which appr		
Ii well produces oil or liquids,	Unit Sec. Twp. Ege.	is gus actually connected? W	dg. Bartlesville, Okla.	
give location of tanks.	8 7 85 356		4-13-64	
If this production is commingle COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:		
Designate Type of Comp	letion = (X)	New Well Workever Deepen	Flug Back Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Proi.	Total Septh	P.E.T.D.	
Fcol	Name of Producing Formation	Top Cil/Gas Pay		
7-00:	Varie of Biggastid Formation			
t .		op will was pay	Tubing Depth	
Perforations		op olivers pay	Tubing Depth Depth Casing Shoe	
Perforations	TURING CASING AN			
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		
		D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT	
	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT	
HOLE SIZE TEST DATA AND REQUES	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil	Depth Casing Shoe SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow	
HOLE SIZE TEST DATA AND REQUES OH, WELL ate Pirst New Oil Run To Tanks	T FOR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas l.	SACKS CEMENT and must be equal to or exceed top allow ift, etc.)	
HOLE SIZE TEST DATA AND REQUES OU. WFI.I.	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow	
HOLE SIZE TEST DATA AND REQUES OH, WELL ate Pirst New Oil Run To Tanks	T FOR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas l.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.)	
HOLE SIZE TEST DATA AND REQUES OU. WFIL. ate First New Cill Fan To Tanks Length of Test Actual Prod. During Test	T FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow (ift, etc.)	
HOLE SIZE TEST DATA AND REQUES OH. WFI.I. the First New Cil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gra-NOF	
HOLE SIZE TEST DATA AND REQUES OU. WFIJ. Tate First New Cill Ban To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be a able for this des Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET Infter recovery of total volume of load oil each or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Ebls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow [ift, etc.]	
HOLE SIZE TEST DATA AND REQUES OU. WFIJ. Tate First New Cill Ban To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be a able for this des Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET Infter recovery of total volume of load oil each or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Ebls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gra-NOF	
TEST DATA AND REQUES OH. WFILL Tength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TFOR ALLOWABLE (Test must be a able for this des Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	DEPTH SET DEPTH SET Infer recovery of total volume of load oil each or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Ebls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate Choke Size	
HOLE SIZE TEST DATA AND REQUES OU. WFIJ. Tate First New Cill Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TFOR ALLOWABLE (Test must be a able for this des Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load oil each or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Ebis. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gra-MOF Gravity of Condensate Choke Size	
HOLE SIZE TEST DATA AND REQUES OH, WFIJ. Tate First New Off Fan To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been compli	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this destable for this	DCEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19	
HOLE SIZE TEST DATA AND REQUES OH, WFIJ. Tate First New Cill Han To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been compli	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this destable for this	DCEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- lift, etc.) Choke Size Gra-MOF Gravity of Condensate Choke Size	
HOLE SIZE TEST DATA AND REQUES OU, WFIJ. ate First New Oil Fran To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been compli	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this destable for this	DCEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19	

VI.

District Clerk

October 28, 1966

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.