

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texam Oil Corporation</b>				Address <b>Box 1663, Midland, Texas</b>			
Lease <b>Luman</b>		Well No. <b>3</b>	Unit Letter <b>B</b>	Section <b>23</b>	Township <b>8-S</b>	Range <b>34-E</b>	
Date Work Performed		Pool <b>Milnesand</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2" tubing re-treat formation to rough perforations  
from 4571 to 4614, using 5,000 gallons of C.R.A. Halliburton acid.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

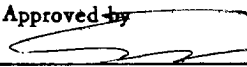
## ORIGINAL WELL DATA

D F Elev.	T D <b>4640'</b>	P B T D <b>4625'</b>	Producing Interval <b>San Andres</b>	Completion Date <b>10-16-64</b>
Tubing Diameter <b>2 3/8"</b>	Tubing Depth <b>4618'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>4640'</b>	
Perforated Interval(s) <b>4612-14 4575-78 4581, 4585-88, 4603-1 4606-08</b>				
Open Hole Interval <b>Casin</b>		Producing Formation(s) <b>San Andres</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-1-64	12.	3.38	-0-	282	
After Workover	10-16-64	41.67	81.71	-0-	1961	

## OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.
Title	Name <b>RICHARD D. COLLINS</b>
Date	Position <b>ASSISTANT SECRETARY-TREASURER</b>
	Company <b>TEXAM OIL CORPORATION</b>

BOX 1663, MIDLAND, TEXAS