NEW M ICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sens. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place)	· · · · · · · · · · · · · · · · · · ·	144084444444444444444444444444444444444	*************	ate)
NE ABJ	e Heree	Y,R	<u>EQ</u> UESTI	NG AN ALLOWABLE FO	R A WELL KN	OWN AS:			
				× 1 27 10 1	, Well No	#3	, in	NR	
B	(Company	or Op	erasog)	8-S (1/4=2)	M	lnesand(Sa	nAmdres)	• -	,
Unit	Letter	, Sec.	••••••••••••••••••••••••••••••••••••••	, T, R	, NMPM.,			•••••••••••••••••••••••••••••••••••••••	Pool
Reos	evelt			County, Date Smidded	2-23-63	Date Drilli:	ag Completed	March	13, 196
D	lease indi	-20- 1	ocation:	£levation 4249 G.L.		Depth 4640	PBT	D46	251
riease maicate		alc i	OLABOM.	County. Date Spudded L Elevation 4571	Name o	of Prod. Form.	San Andr	es	
D	C	₽.	A	PRODUCING INTERVAL (4571.				<u> </u>	
		X		(4605-08)	(4610-14)	(-07-70)			
E	F	G	H	Perforations (4605-08) Open Hole	Depth	46391	Depth	4505	1
	[Open Hole	Casing	Shoe	Tubin	9	
L	K	J	$+$ $\frac{1}{1}$	OIL WELL TEST -					Chaka
_ "	A.	J		Natural Prod. Test:	bbls.oil,	bbls wate	r inhr	s,	Choke nin. Siże
			·	Test After Acid or Fractur	e Treatment (after	recovery of v	olume of oil	equal to	volume of
M	N	0	P	load oil used):	bls.cil. None	bbls water in	24 hrs.	min.	Choke 18/6
i						_			
	<u></u>		لـــــــا	GAS WELL TEST -					
<u></u> -13				_ Natural Prod. Test:	MCF/Da	y; Hours flowe	dCho	ke Size	
•			nting Recor	rd Method of Testing (pitot,	back pressure, etc	.):			
Size	Fe	~ ,	Sax	Test After Acid or Fractur	e Treatment:		_MCF/Day; Hou	rs flowed	1
5/8	427	1	265	Choke Size Method	of Testing:	· — — · · · · · · · · · · · · · · · · ·			
5월	4639		250						
72	4039		250	Acid or Fracture Treatment 20,000 gals.,oi	1. 18200# sex	materials used, Materials used,	such as acto	u, water,	oli, and
2"	4505			sand): Casin 400 Tubing 53	OO Date first	new 3_16_	. Ser. eci	.a.	
				Casin 4400 Tubing 5300 Date first new 3-14-63 Press. Press. oil run to tanks Cil Transporter Permian Corporation					
				Oil Transporter	ermian Corpor	ation			
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Remarks)		ace ceme	ent circulated to sur	Iace	•••••	••••••		
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T ha	rebu certi	fv +h	at the info	ormation given above is true	and complete to	the best of my	knowledge.		,
	•	•			Rober	t A. Dean,	Operator		
rhhione	u	•••••	***************************************	17		(Company	or Operator)		
	വു. ഒല	NSF	VATION	COMMISSION	By: Wale	WAR	Lean		
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v:	1/1	2	•		Robert .	A. Dean	:		
,		••••••	************			Communication	ons regarding	well to:	
Title	<u>//</u>		••••••		Rober	t A. Dean			
					Name	Box 1663,	W(413		1
			•	in the second se	Address	~~~ 1003,	ererand,	Texas	·