

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Robert A. Dean
(Company or Operator)G. W. Weathersby
(Lease)Well No. 3, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 24, T. 8-S, R. 34-E, NMPM.
Milnesand San Andres Pool, Roosevelt County.Well is 1980 feet from North line and 1980 feet from West line
of Section 24. If State Land the Oil and Gas Lease No. isDrilling Commenced December 16, 1962. Drilling was Completed December 27, 1962.Name of Drilling Contractor Converlin Oils
Address ABC Building, Odessa, TexasElevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 4605 to 4609 No. 4, from 4664 to 4672
No. 2, from 4617 to 4621 No. 5, from to
No. 3, from 4628 to 4632 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	430	HOWCO	-	-	Surface casing
5-1/2"	15.5#	Used	4760	HOWCO	-	See below	Oil string
2"			4600				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	442	250	Pump & plug	-	-
7-1/8"	5-1/2	4755	250	Pump & plug	35	3905-442

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 4605-4609; 4617-4621; 4628-4632; 4664-4672; acidized with 1000 gal. acid; frac w/20,000 gal. oil, 32,500 of 20/40 sand, 112,000 MCF nitrogen.

Result of Production Stimulation After frac recovered, tested thru 16/64 choke at 41.87BO, GOR 1192-1, 24 hhurs, TP 325#, CP 700#.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4760 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing January 3, 19 63

OIL WELL: The production during the first 24 hours was 41.87 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 28

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>2194</u>		T. Devonian		T. Ojo Alamo
T. Salt	<u>2255</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>2559</u>		T. Montoya		T. Farmington
T. Yates	<u>2656</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>3051</u>		T. McKee		T. Menefee
T. Queen	<u>3110</u>		T. Ellenburger		T. Point Lookout
T. Grayburg	<u>3609</u>		T. Gr. Wash.		T. Mancos
T. San Andres	<u>3647</u>		T. Granite		T. Dakota
T. Glorieta			T. _____		T. Morrison
T. Drinkard			T. _____		T. Penn.
T. Tubbs			T. _____		T. _____
T. Abo			T. _____		T. _____
T. Penn.			T. _____		T. _____
T. Miss			T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>171</u>	<u>171</u>	<u>Sand</u>				
<u>171</u>	<u>2194</u>	<u>2023</u>	<u>Red shale</u>				
<u>2194</u>	<u>2255</u>	<u>61</u>	<u>Anhydrite</u>				
<u>2255</u>	<u>2559</u>	<u>304</u>	<u>Salt</u>				
<u>2559</u>	<u>3609</u>	<u>1050</u>	<u>Sand and shale</u>				
<u>3609</u>	<u>4650</u>	<u>1041</u>	<u>Dolomite</u>				
			<u>T.D.</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 4, 1963

Company or Operator Robert A. Dean Address XV. Pickett, 901 Midland Savings
Bldg., Midland, Texas
 Position or Title: Agent