

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Robert A. Dean</b>		Address <b>%V. Pickett, 901 Midland Savings Bldg., Midland Texas</b>				
Lease <b>G. W. Weathersby</b>	Well No. <b>3</b>	Unit Letter <b>F</b>	Section <b>24</b>	Township <b>8-S</b>	Range <b>34-E</b>	
Date Work Performed <b>12-16-62; 1-3-63</b>	Pool <b>Milnesand San Andres</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spud 12-16-62, drilled to 442' and set 430' of 8-5/8" used 24# J-55 surface casing at 442' with 250 sacks reg. 2% Calcium Chlorite. P.O.B. 7:30 a.m., 12-17-62. WOC 24 hours, tested with 1000# psi pressure, test o.k. Drilled to 4760', set 5 1/2" used 15.5# casing with 250 sacks cement at 4755', WOC 24 hours, tested with 1000# psi pressure, test o.k. Perforated 5 1/2" casing at 4605-4609, 4617-4621, 4628-4632, 4664-4672 with total of 10 holes. Ran 4600' of 2" tubing set at 4610. Acidized w/1000 gal. acid over perforations, frac with 20,000 gal. oil and 32,500# 20/40 sand, 112,000 MCF nitrogen at 18 BPM. Swabbed well from December 30, 1962, cleaned up by January 2, 1963. Preparing to test.

*8 1/2" casing 100' related*  
*12/17/62*

Witnessed by <b>Robert A. Dean</b>	Position <b>Operator</b>	Company <b>Robert A. Dean</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title	Position <b>Agent</b>		
Date	Company <b>Robert A. Dean</b>		