



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NOV 19 1962 8:43

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Robert A. Dean

Weathersby

(Company or Operator)

(Lease)

Well No. 6, in NE 1/4 of SW 1/4, of Sec. 24, T. 8-S, R. 34-E, NMPM.

Milnesand

Pool,

Roosevelt

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 24. If State Land the Oil and Gas Lease No. is -0-

Drilling Commenced December 26, 1962, 19. Drilling was Completed January 9, 1963, 19.

Name of Drilling Contractor Converlin Oil Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4233 The information given is to be kept confidential until

19.

OIL SANDS OR ZONES (Perforations)

No. 1, from 4637 to 4657 No. 4, from 4692 to 4702
No. 2, from 4643 to 4664 No. 5, from 4694 to
No. 3, from 4653 to 4666 No. 6, from 4697 to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	432	HOWCO			Surface casing
5 1/2	15.5#	New	4767	HOWCO		See above	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	442	260	Pump		Cement circulated
7 7/8	5 1/2	4780	250	Pump		10.5 lb. mud
2"		New	4625			3800-442

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 200 gal., mud acid, 2800 gal., regular acid, initial pressure 3400 psi, final pressure 2250 psi. Used ball sealers.

Result of Production Stimulation. Swabbed 8-10 bbls., new oil per hour after recovering acid water and load oil.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4780 feet, and from -0- feet to -0- feet.
Cable tools were used from -0- feet to -0- feet, and from -0- feet to -0- feet.

PRODUCTION

Put to Producing 1-10, 1963
OIL WELL: The production during the first 24 hours was 42.5 barrels of liquid of which 100% was oil; -0- % was emulsion; -0- % water; and -0- % was sediment. A.P.I. Gravity 28°
GAS WELL: The production during the first 24 hours was -0- M.C.F. plus -0- barrels of liquid Hydrocarbon. Shut in Pressure -0- lbs.
Length of Time Shut in -0-

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhv. 2300	T. Devonian	T. Ojo Alamo
T. Salt 2350	T. Silurian	T. Kirtland-Fruitland
B. Salt 2800	T. Montoya	T. Farmington
T. Yates 2800	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3100	T. McKee	T. Menefee
T. Queen 3400	T. Ellenburger	T. Point Lookout
T. Grayburg 3600	T. Gr. Wash	T. Mancos
T. San Andres 3950	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand and gravel				
100	2300	2200	red shale				
2300	2350	50	anhydrite				
2350	2800	450	salt				
2800	2900	100	sand				
2900	3100	200	shale				
3100	3600	500	sand				
3600	4780	1180	dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Robert A. Dean
Name Robert A. Dean

Address 1005 Midland National Bank Bldg, 1-11-63
Position Title Operator, Robert A. Dean Co.