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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	FILE U.S.G.S. LAND OFFICE		REQUEST FOR ALLOWABLE OF FICE O. C. C. Supersedes Old C-104 and C-1 AND AND SUPERIOR OF FICE O. C. C. Supersedes Old C-104 and C-1 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FEB 20 1 54 AM 67			
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
	Devid Fasken Address					
	608 First National Bank Bldg., Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil	Gas T			
	Change in Ownership	Casinghead Gas Cond	F==	MARCH 1, 1967		
	If change of ownership give name and address of previous owner	***				
II.	Lease Name	D LEASE Well No. Pool Name, Including	Formation Kind of L	.ease Lease No.		
	Federal "A"	1 Allison Pem	n (Bough "C") State, Fe	deral or Fee Federal 0560413		
	Unit Letter L ; 1		ine and 660 Feet Fr	om The West		
	Line of Section	Cownship 8-S Range	37-E , NMPM, R	OOSEVelt: County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Aidress (Give address to which a	oproved copy of this form is to be sent)		
	THE PERMIAN CORPOR	ATION	P. O. BOX 3119, M	IDLAND, TEXAS 79701		
	Name of Authorized Transporter of C	Co. Whitev		oproved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When Salsa Oklas		
T V	If this production is commingled we COMPLETION DATA	with that from any other lease or pool,		September 1966		
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Deaductor Deaductor	T 01/0			
	Dividions (DI, RAB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
				O/IONO GENERAL		
V.	TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow		
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
			, , , , , , , , , , , , , , , , , , ,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Ί.	CERTIFICATE OF COMPLIAN	The second secon				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
	above is true and complete to th	e best of my knowledge and belief.				
	1 Mm	11	THE This form is to be filed in compliance with RULE 1104.			
	1. D. M. Carty (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
_	Age	nt	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
-	'	itle) xy 27, 1967				
-		ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			Separate Forms C-104 m completed wells.	ast be med for each pool in multiply		