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| LAND OFFICE | | | |
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| PRORATION OF | ICE | | |
| Operator | | | |
| D | avid : | Faske | ì |
| Address ! | | | _ |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| J.S.G.S. AND OFFICE OIL | AUTHORI | | AND | |
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| Oll | | ZATION TO TRA | ANSPORT OIL AND NATURA | AL .GAS |
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| RORATION OFFICE | · - | | | |
| erator | - <u> </u> | | | |
| David Fask | en | | | |
| dress | | | _ | |
| | National Bank | Bldg., Midle | | |
| ason(s) for filing (Check proper l | | | Other (Please explain) | |
| completion | Change in Tr Oil | Dry Go | | |
| ange in Ownership X | Casinghead (| | - 369 MOES DST | OW |
| | | | | P. O. Box 524 |
| hange of ownership give name address of previous owner | Dob Oil Prop | erties, Inc. | % Albritton & Meyer, | |
| # - | | | | |
| SCRIPTION OF WELL AN | Lease No. | Well No Pool No | me, Including Formation | Kind of Lease |
| Federal "A" | 0560413 | | | State, Federal or Fee Federal |
| cation | 4000420 | 1 112 | ison Penn (Bough MCM) | Federal |
| Unit Letter L ; | 1980 Feet From T | he South Liv | ne and <u>660 </u> | rom The West |
| , | 1 000 1 10111 1 | | 1 001 1 | The Hand |
| Line of Section 34 | Township 8-S | Range | 37-E , NMPM, R | Dosevelt Count |
| | | | _ | |
| SIGNATION OF TRANSPO me of Authorized Transporter of | | ID NATURAL GA | | pproved copy of this form is to be sent) |
| McWood Corporation | | <u> </u> | | , |
| me of Authorized Transporter of | | or Dry Gas | 2003 Wilco Bldg. M. Address (Give address to which a | pproved copy of this form is to be sent) |
| None - Negotiating | for connecti | on. | | |
| well produces oil or liquids, | Unit Sec. | Twp. Rge. | Is gas actually connected? | When |
| e location of tanks. | L 33 | 8-S 37-E | No | September 1966 |
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September 6, 1966
(Date)

Agent

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.