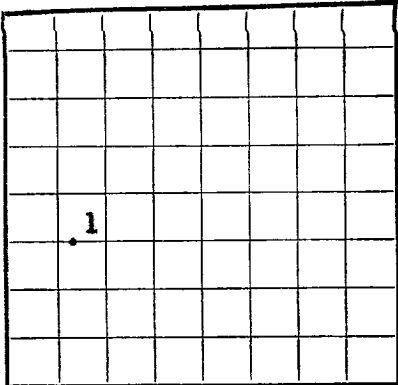




LOCATE WELL CORRECTLY

1963 JAN 23 AM 9:30

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 017305**
LEASE OR PERMIT TO PROSPECT **L**

LOG OF OIL OR GAS WELL

Company **DOB Oil Properties, Inc.** Address **%Albritton & Meyer, Midland, Texas**
Lessor or Tract **Humble-Federal** Field **Allison Penn.** State **New Mexico**
Well No. **1** Sec. **34** T. **8-S** R. **37-E** Meridian **NMPM** County **Roosevelt**
Location **1980** ft. [N.] of **8** Line and **640** ft. [E.] of **W** Line of **Sec. 34** Elevation **4015**
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Albritton & Meyer** Title **Agents**
Date **January 19, 1963**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-2**, 19 **62** Finished drilling **1-5**, 19 **63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **9581** to **9588** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	379	8	Gray	375	Pump & Plug	10# / gal.	9581	9588	Intermediate
7-5/8	4237	8	Gray	400	Pump & Plug	10# / gal.	9588	9600	Oil string
4-1/2	9610	8	Gray	600	Pump & Plug	9.8 / gal.	9600	9610	Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	379	375	Pump & Plug	10# / gal.	Hole was full
7-5/8	4237	400	Pump & Plug	10# / gal.	Hole was full
4-1/2	9610	600	Pump & Plug	9.8 / gal.	Hole was full

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated 9581 to 9588' and acidized with 500 gallons acid.						

TOOLS USED

Rotary tools were used from **Surface** feet to **total Depth**, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

1-19-63, 19 _____ Put to producing **1-16-63**, 19 _____

The production for the first 24 hours was **430** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. **44° API**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Forster Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

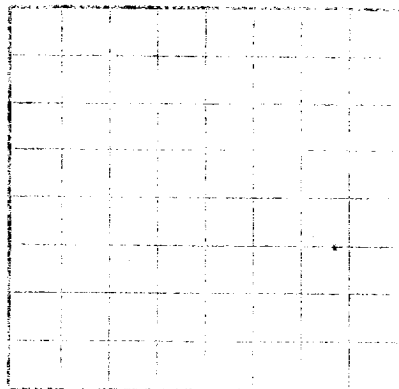
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	365	365	Surface, sand & gravels
365	2300		Sand, Shales
2300	4240		Anhy., salt, sand, shales, & lime
4240	5530		Limes & Anhydrite
5530	7660		Limes & Shales
7660	8300		Shales
8300	9000		Limes & shale streaks
9000	9600 T. D.		Lime & Shales
	9610		

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY.

Company _____

Lessors or Tracts _____

Well No. _____

Location _____

The information given is a complete and correct record of the work done in the well.

to be as far as possible from all available sources.

Signed _____

Date _____

The formation in this log is for the section of the well in which the

Completed drilling _____

OIL OR GAS SAVER OR OTHER

(Specify gas or oil)

No. 1 from _____

No. 2 from _____

No. 3 from _____

IMPORTANT WATER SAVING

No. 1 from _____

No. 2 from _____

CAUTION: REMARKS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 10-45094-2

MUDLOGGING AND CEMENTING RECORD

Time _____

Direction of flow _____

Amount of mud _____

Amount of cement _____

Direction of flow _____

Amount of mud _____

Amount of cement _____

Direction of flow _____

Amount of mud _____

Amount of cement _____

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