NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE			Ĺ		
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

Ш

NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE			AND _{BBS O} FFICE O ANSPORT OIL AND NA	, C. C.	2	
U.S.G.S.	AUTHORIZ	ATION TO TRA	NSPORT OIL AND NA	TURAL GAS	•	
LAND OFFICE			APR 7 9 52	AM '66		
TRANSPORTER OIL	AA = -		HER I G 34	.,,,		
GAS						
OPERATOR						
PRORATION OFFICE			<u> </u>	 		
Operator	Union Te	xas Petrole	m Corporation emical Corporation			
tinton Come Betreleve	ro cobierici oc o	E. Allied. Ch	emical corporation	n T		
Address						
1300 Wilco Bldg., Mid			[O.L. 78]			
Reason(s) for filing (Check proper bo			Other (Please ex	cp(ain)		
New Well	Change in Tran	`r1				
Recompletion	Oil	Dry Ga	 			
Change in Ownership X	Casinghead Ga	s Conder	nsate	 		
If change of ownership give name and address of previous owner	El Chorro Expl	oration. In	c 2005 Continen	tal Nat'l	Bank Bldg.	
			Ft. Worth, Te		-	
DESCRIPTION OF WELL AND Lease Name	LEASE	Well No. Pool Na	me, Including Formation	Kı	ind of Lease	
D. Hefflefinger		5 Mi.	lnesand - San And	res st	ate, Federal or Fee	Fe e
Location				<u> </u>		
Unit Letter C;	6) Feet From The	, North Lin	e and1903.44	Feet From The	West	
Line of Section 18, T	ownship 8-S		35-E , NMPM,		Roosevelt	County
		NATURAL CA	C			
DESIGNATION OF TRANSPOR			Address (Give address to t	which approved	copy of this form is to	be sent)
	 -					
Magnolia Pipe Line Con Name of Authorized Transporter of C	asinghead Gas 🔻 o	or Dry Gas	Box 900, Dallas 21, Texas Address (Give address to which approved copy of this form is to be sent)			
Simpleto Oil & Gas Co			Bear 1470, 11111			
<u> </u>		Twp. Rge.	Is gas actually connected?			
If well produces oil or liquids, give location of tanks.	в 18	8-S 35-E	Yes	,	8, 1963	
If this production is commingled w	_ i				, , ,	
Designate Type of Complet	ion - (X) Oil Wel	 	New Well Workover 1	· !	lug Back 'Same Res'v	. Diff. Restv.
Fool	Name of Producing I	Name of Producing Formation		pp Oil/Gas Pay Tubing Depth		
			<u> </u>			
Perforations				De	epth Casing Shoe	
	TUBIN	IG, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TI	JBING SIZE	DEPTH SET		SACKS CEME	NT
TEST DATA AND REQUEST I	FOR ALLOWABLE		fter recovery of total volume	of load oil and	must be equal to or exc	eed top allow
OIL WELL		able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, p	ump, gas lijt, et	:c.)	
		, <u> </u>				
Length of Test	Tubing Pressure		Casing Pressure	C	hoke Size	
					- 1/05	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	GG	as-MCF	
	_1					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gr	ravity of Condensate	
	, , , , , ,			_		
resting Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	CH	hoke Size	
						,
CERTIFICATE OF COMPLIAN	NCE		OIL CO	NSERVATIO	ON COMMISSION	
		ļ				
hereby certify that the rules and regulations of the Oil Conservation			APPROVED		, 19)
Commission have been complied	with and that the in	nformation given	By Lace	Y (1	7 1 1	
bove is true and complete to the best of my knowledge and belief.			101			
		!	TITLE			
	<i>▶</i>		1 /			

Office Supervisor

April 6, 1966

(Tile) (Dete) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.