xSubmit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 ergy. Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-041-10057 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 📮 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe. NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MILNESAND UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well INJECTION Other Gas Weli 8. Well No. 187 Name of Operator J. CLEO THOMPSON 9. Pool name or Wildcat Address of Operator MILNESAND (SAN ANDRES) 325 N. ST. PAUL. SUITE 4300, DALLAS, TX 75201 Well Location Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line County R00SEVELT Township 8S Range 35E 10. Elevation Show whether DR, RKB, RT, GR, etc., 4238' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ☐ CHANGE PLANS TEMFORARILY ABANDON **ABANDONMENT** ☐ MULTIPLE \Box CASING TEST AND PULL OR ALTER CASING CEMENT JOB COMPLETION X OTHER. OTHER: REPAIR INJECTION WELL 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1.) RU. POOH W/TBG & OLD PACKER. RIH W/BIT & SCRAPER TO BOTTOM & CLEAN OUT. 2.) RIH WITH PACKER AND PLUG TEST CSG. IF CSG NEEDS REPAIR & IF CEMENT SQUEEZING LOOKS DOUBTFUL TO REPAIR LEAK THEN: 3.) RIH W/2 7/8 \times 4 ½ PERMANENT PACKER WITH BLANKING PLUG AND SET \vec{a} 4470°. 4.) RIH W/2 7/8, 6.5#/FT J-55 & N-80 TBG WITH SEAL ASSY AND STINGER ON END. 5.) CIRCULATE 250 SX CLASS C CEMENT BETWEEN 2 7/8 AND 4 ½ CASING & UPON FLUSHING LATCH 2 7/8 TBG IN PACKER 6.) RIH W/2 1/16" \times 2 7/8" INJECTION PACKER ON 2 1/16", PC TBG AND SET PACKER \hat{a} 4450" 7.) CIRCULATE PACKER FLUID, SET PACKER, AND TEST ANNULUS TO 500 PSI, & RETURN WELL TO INJECTION. (4 ½ 10.5#å 4720°, PERFS 4575-4658°) I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 10/06/00 SIGNATURE Telephone No. (915)366-8886 JIM STEVENS Type or print name ONCO PORTOR (This space for State use)

DATE

TITLE ________

APPPROVED BY

Conditions of approval, if any: