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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO OPEN OR CLOSE WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO OPEN OR CLOSE WELLS FOR SUCH PURPOSES.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection Well

2. Name of Operator

UNION TEXAS PETROLEUM CORPORATION

3. Address of Operator

1300 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
East THE 18 LINE, SECTION 8-S TOWNSHIP 35-E RANGE 35-E NMPM.

7. Unit Agreement Name

Milnesand Unit

8. Form of Lease Name

9. Well No.

187

10. Field and Pool, or Wildcat

Milnesand (San Andres)

11. Elevation (Show whether DF, RT, CR, etc.)

4246.5' KB

12. County

Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Convert to Water Injection ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. August 3, 1978, MIRUPU & re-entered well. WIH w/3 7/8" bit & work string. Drilled out CIBP @ 4538' and cleaned out to TD @ 4683'
2. August 7, 1978, drilled out from 4633'-4697' and POH w/work string.
3. August 8, 1978, RU & perf. San Andres zone w/1 JSPF 4680'-4690' (Total of 10 holes) WIH w/Baker packer on 2 3/8" work string @ 4695'. Spotted 100 gal. across San Andres perfs. Moved up & set packer @ 4553'. Acidized well with 3500 gal. 15% acid + 600# rock salt. After leaving well SI 1 hr., opened well and flowed back acid water.
4. August 10, 1978, WIH w/2 3/8" IPC tubing. Circ. packer fluid & set Baker Loc-set packer @ 4498'.
5. August 24, 1978, Connected well to water injection line and started injecting water @ 3 P.M., @ a rate of 150 BWPD @ 900# TP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Philip J. HandysideTITLE Sr. Prod. AnalystDATE 8-28-78APPROVED BY Jerry Snider

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY See 1, Supp.

AUG 30 1978