NO. OF CODIES RECEIVED			
SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-106 and C-1 Effective 1-1-65
U.S.J.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER DIL		· • · ·	11139
OPERATOR PROBATION OFFICE			
Operator UNION TEXAS PETE Address	ROLEUM		
1300 Wilco Build	ling - Midland, Texas 797	01 : Other (Please explain)	·
New Wei. Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Change well name	nger No. 7
If change of ownership give name and address of previous owner	;	ډ	·····
II. DESCRIPTION OF WELL AN			· · · · · · · · · · · · · · · · · · ·
Milnesand Unit	Well No. Pool Name, Including F 187 Milnesand -		or Fee Fee
Unit Letter <u>B</u> ; <u>6</u>	60 Feet From The North Li	ne and Feet From Ti	e_East
Line of Section 18	Township 8-S Range	35-E , NMPM, ROOS	evelt County
III. DESIGNATION OF TRANSPO Name of Automized Transporter of (RTER OF OIL AND NATURAL GA	As Address (Give address to which approve	d conv of this form is to be seed
Mobil Pipeline C	ompany	Box 900 Dallas, Tex	,
Name of Authorized Transporter of C Warren Petroleum		Address (Give address to which approve	
it well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 18 8-S 35-1	Box 1589 - Tulsa, Ok is gas actually connected? When yes	
If this production is commingled v IV. <u>COMPLETION DATA</u>	with that from any other lease or pool,		
Designate Type of Complet	tion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	,	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TECT DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oll an epth or be for full 24 hours)	d must be equal to or exceed top allow
Dute First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Longth of Test	Tubing Prossure	Caning Pressure	Choke Size
Actual Proc. During Test	Oli-Bbis.	Water - Bbls.	Gas-MCF
		·* ··· <u>· - ··· ·· ·· ·· ·· ·· ·· ··· ··· </u>	
- Actual Prod. Tool-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Muthos (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I nereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
Commutation news such complete above is true and complete to th	with and that the information given he best of my knowledge and belief.		STRICT 1
		TITLE SUPERVISOR DI	
3. M. Dougherti		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	nit Coordinator	All sections of this form must able on new and recompleted well	be filled out completely for allow-
August 15,	. 1969 Date) .	Fill out only Sections I, II, well name or number, or transporter	III, and VI for changes of owner, or other such change of condition.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.