

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator		Well API No.	
Xeric Oil & Gas Company			
Address			
P. O. Box 51311 Midland, Texas 79710			
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)	
New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☒	Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐	
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Milnesand Unit	Well No. 39	Pool Name, including Formation Milnesand-San Andres	Kind of Lease State, Federal or Fee	Lease No. LC 060978
Location Unit Letter <u>E</u> : <u>1930</u> Feet From The <u>North</u> Line and <u>624</u> Feet From The <u>West</u> Line SW SW Section <u>19</u> Township <u>8S</u> Range <u>35E</u> NMPM Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Company		P. O. Box 2436 Abilene, TX 79604					
Name of Authorized Transporter of Gas	☐ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Co.							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DF, RXB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Sol. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Old Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Gary S. Barker Vice President
Printed Name Title
3/10/92 915/683-3171
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 1 8

Orig. Signed by
By Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.