16.

42-R1424. SERIAL NO.

-331 1963)	UNITED S TES DEPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Budget Bureau No
	GEOLOGICAL SURVEY		LC 060978 6. IF INDIAN, ALLOTTEE OR T

GEOLOGICAL SURVEY	LC 060978
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
OIL X 6AS OTHER	Milnesand Unit
NAME OF OPERATOR	8. FARM OR LEASE NAME
UNION TEXAS PETROLEUM CORPORATION ADDRESS OF OPERATOR	9. WELL NO.
1300 Wilco Building, Midland, Texas 7970]	39
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Milnesand (SA) 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
1980' FNL & 624' FWL 14. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4247.5' KB	Sec. 19. T-8-S. R-35-E 12. COUNTY OR PARISH 13. STATE ROOSEVELT NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	TICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR AUDIZE	PULL OF ALTER CASING MULTIPLE COMPLETE ABANDON*	 WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING X	REPAIRING WELL ALTERING CASING ABANDONMENT*	X_
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report results of mul Completion or Recompletion R	tiple completion on Well eport and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1. October 16, 1979 MIRUSU Installed BOP, pulled rods & 2 3/8" tubing.
 - 2. October 17, 1979 GIH w/tbg., tagged & started washing over junk at 4575'. Cut 60' of scale from 4632'-92'.
 - 3. October 18, 1979 Circ. to TD at 4721'. POH w/tbg. & wash over pipe. GIH w/tbg. & overshot, caught fish & POH.
 - 4. October 19, 1979 WIH w/Baker Model "R" packer & tbg. and set packer @ 4562'. Press. casing to 300#. Released pkr. and pumped 3 bbls. of Tretolite SP-221 scale converter & 16 bbls. produced wtr. Spotted 1 bbl. SP-221 across perfs. from 4610-4688'. Set pkr. & squeezed 2 bbls. into formation.
 - 5. October 20, 1979 Reset okr. @ 4430'. Pumped 2 bbls. SP-203 scale preventative & 1000 gal. 20% acid on vacuum. Flushed w/75 bbls. prod. wtr.
 - 6. October 22, 1979 POH w/tbg. & pkr. WIH w/perf. nipple, SN, TA & 2 3/8" tbg. Removed BOP, ran rods & new pump.
 - 7. October 23, 1979 Returned well to production $13\frac{1}{2}$ SPM x 86" x $1\frac{1}{2}$ ".

18. I hereby corresponds the foregoing is true and correct SIGNED DOUGLES HOURS SIGNED TITLE	Prod. Analyst
(This space for Federal or State office use)	ACCEPTED FUN RECUMB
CONDITIONS OF APPROVAL, IF ANY:	NOV 1 DAGE. NOV 1
*See Instruct	tions on Reverse Side HOBBS, NEW