Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		LC 060978 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation Milnesand Unit
1. Type of Well Oil Gas Well Well Other INJECTION		8. Well Name and No.
2. Name of Operator MAERSK ENERGY Inc.		9. API Well No. 30-041-10059
3 Address and Telephone No, 2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376 4 Location of Well (Footage, Suc., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Milnesand (San Andres) 11. County or Parieth, State
Unit Letter F: 1980' from the North Line and 1909' from the West Line SE SW Sec. 19 Township 8S, Range 35E		Roosevelt County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	 □ Abandonment □ Recompletion □ Plugging Back □ Casing Repair □ Altering Casing □ Other 	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. I well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand (San Andres) Unit Injection Well using the following thru-tubing procedure: 1) Clean out well to PBTD with coiled tubing. 2) Spot 3 BBLS of S444 converter chemicals (calcium sulfite removal). 3) Perforate San Andres with 4SPF using a thru tubing gun from: 4606 - 4646 4664 - 4682		
4) Acidize well with 2500 gallons 15% HCL acid using pressure fluctuation tool on coiled tubing. 5) Place well back in service.		
14. I hereby certify that the foregoine is true and correct George Sheffer Title Drilling Manager Date May 7, 1993		
(This space for Federal programmed and Secretarian Company Secreta		