Form 9-331 (May 1963)

UN: _D STATES SUBMIT IN TRIPL (Other Instructions OF THE INTERIOR verse side)

5. LEASE DESIGNATION AND BERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

| 1 | | |
|-----------|------|----|
| Milnesand | Unit | LC |

| | | | | | | _ |
|--------|---------|-----|---------|----|-------|---|
| SUNDRY | NOTICES | AND | REPORTS | ON | WELLS | |

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

GEOLOGICAL SURVEY

| Use "APPLICATION FOR PERMIT" for such proposals.) | |
|--|---|
| 1. | 7. UNIT AGREEMENT NAME |
| OIL X GAS OTHER | Milnesand Unit |
| 2. NAME OF OPERATOR | 8. FARM OR LEASE NAME |
| UNION TEXAS PETRO: EUM CORPORATION | Jacobs Federal |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. |
| 1300 Wilco Building, Midland, Texas 79701 | 310 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) | 10. FIELD AND POOL, OR WILDCAT |
| At surface | Milnesand (San Andres) |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |

Unit Letter "F", 1980' FNL & 1909' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

Sec. 19, T-8-S, R-35-E 12. COUNTY OR PARISH | 13. STATE

New Mexico

Roosevelt.

R-3770

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF | F INTENTION TO: | | SUBSEQUENT F | REPORT OF: |
|---------------------|----------------------|---|---|------------------------------|
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | | WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT | MULTIPLE COMPLETE | | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | ABANDON* | | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | CHANGE PLANS | | (Other) | Pittila application and Wall |
| (Other) Convert To | Injection Well | X | (Nore: Report results of nu Completion or Recompletion | Report and Log form.) |

17. DESCRIBE I ROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull 2 3/8" tubing, inspect and plastic coat internally.

- 2. Run plastic coated tubing w/Injection Packer set @ approximately 4500'.
- 3. Treat injection zone w/approximately 1000 Gal. clean sweep.
- 4. Place on water injection.

| ~V | | |
|---|-------------|---|
| 18. I hereby certify that the foregoing is true and correct | | - 150 |
| SIGNED EXTENSIVE | TITLE Distr | ict Oper Tut Vastern DATE July 19, 1971 |
| SIGNED | | ADVICE |
| (This space for Federal or State office use) | | A 1911 191 |
| APPROVED BY | TITLE | JUL TO OATE |
| CONDITIONS OF APPROVAL, IF ANY: | | AKTHUR R. BROWNS DISTRICT ENGINEER |
| | | AKINON ENGINEE |
| | | I DISTE. |

*See Instructions on Reverse Side

RECEIVED

JUL 27 1971

CIL CONSERVATION COULT.