

Post-It Brand

Fax Transmittal Memo 10/2

To: *Pete Chester*
Company: *BLM, Roswell Resource Area*
Location:

Fax # *505 629 1790* Telephone #
Comments:

No of Pages

Copy to Date

From: *Debbie Kivall*
Company: *Maersk Energy*
Location: Dept. Charge

Fax # *713 787 9611* *713 267 4944*
Original: ☐ Destroy ☐ Return ☐ Call for pickup

OPERATOR'S COPY

Maersk Energy Inc.

AUG 4 1993

Land Dept.

Form 1004-0
March 1989

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expiry: March 31, 1993

6. Lease Designation and Serial No.
LC 060978

6. Section, Acreage or Tract Name

7. If unit or CA, agreement, designation
Minesand Unit

SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas ☐ Well Other **INJECTION**

8. Well Name and No.
311

2. Name of Operator
MAERSK ENERGY INC.

9. API Well No.
30-041-10060

3. Address and telephone No.
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

10. Field and Pool or Estimation Area
Minesand (San Andres)

4. Location of Well (Section, T., R., M., or Survey Description)

11. County or Parish, State
Roosevelt County, New Mexico

Unit Letter B: 880' from the North Line and 1980' from the East Line NW NE Sec. 19
Township 35S, Range 35E

13. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☒ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)¹ During a recent workover this shut-in Minesand Unit injector was found to possibly have a hole in the 4-1/2" casing. MAERSK ENERGY Inc. proposes to locate and attempt to repair the casing leak using the following procedure. (This is verbally approved by Jerry [signature])

- 1) Move-in rig-up workover rig.
- 2) Set CISP @ 4500'.
- 3) Locate hole in casing using packer.
- 4) Seal hole in casing with 50 sx class C cement + 2% CaCl₂.
- 5) Drill out cement.
- 6) Test 4-1/2" casing to 300 psi for 30 minutes.
- 7) Drill out CISP @ 4500'.
- 8) RIN w/Baker Loh-Set packer on 2-3/8" cement coated tubing. Set packer at 4500'.
- 9) Test casing tubing annulus to 300 psi.
- 10) Place well in service.

NOTE: If squeeze attempt is unsuccessful MAERSK plans to ask approval to cement tubing string inside casing.

14. I hereby certify that the foregoing is true and correct

George Shaffer

Title **Drilling Manager**

Date **July 21, 1993**

(This space for Federal or State action use)

Approved by
Conditions of approval, if any

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent document or representation so as to any financial wrong its jurisdiction.

