

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

1. Type of Well

Oil Gas
☐ Well ☐ Well Other INJECTION

8. Well Name and No.

311

2. Name of Operator

MAERSK ENERGY Inc.

9. API Well No.

30-041-10060

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B: 660' from the North Line and 1980' from the East Line NW NE Sec. 19
Township 8S, Range 35E

11. County or Parish, State

Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☒ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☐ Other _____ ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

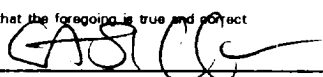
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* During a recent workover this shut-in Milnesand Unit injector was found to possibly have a hole in the 4-1/2" casing. MAERSK ENERGY Inc. proposes to locate and attempt to repair the casing leak using the following procedure. (This is verbally approved by Jerry Sextant).

- 1) Move-in rig-up workover rig.
- 2) Set CIBP @ 4500'.
- 3) Locate hole in casing using packer.
- 4) Squeeze hole in casing with 50 sx class C cement + 2% CaCl₂.
- 5) Drill out cement.
- 6) Test 4-1/2" casing to 300 psi for 30 minutes.
- 7) Drill out CIBP @ 4500'.
- 8) RIH w/Baker Lok-Set packer on 2-3/8" ceramic coated tubing. Set packer at 4500'.
- 9) Test casing tubing annulus to 300 psi.
- 10) Place well in service.

NOTE: If squeeze attempt is unsuccessful MAERSK plans to ask approval to cement tubing string inside casing.

14. I hereby certify that the foregoing is true and correct

Signed



Title

George Sheffer
Drilling Manager

Date

July 21, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: