

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

8. Well Name and No.

311

9. API Well No.

30-041-10060

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

11. County or Parish, State

Roosevelt County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Well Gas ☐ Well Other INJECTION

2. Name of Operator

MAERSK ENERGY Inc.

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B: 660' from the North Line and 1980' from the East Line NW NE Sec. 19
Township 8S, Range 35E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERF & ACID
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

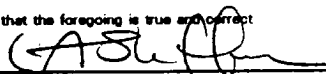
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MAERSK ENERGY Inc. proposes to reactivate this shut-in Milnesand (San Andres) Unit injection well using the following procedure:

- 1) Move-in rig-up workover rig.
- 2) RIH w/3-7/8" bit on 2-3/8" tubing. Clean-out well to PBTD of 4704'.
- 3) RIH w/RBP. Set RBP @4550'.
- 4) Test 4-1/2" casing to 300 psi.
- 5) POOH w/RBP
- 6) Perforate the San Andres from 4556' - 4604', 4615' - 4649', and 4655' - 4670' w/ 4SPF.
- 7) RIH w/Lok-Set packer on ceramic coated 2-3/8" tubing. Set packer @ 4550'.
- 8) Acidize the San Andres 4500 gallons 15% NaFe Acid in 3 - 1500 gallon stages using salt as a diverter between stages.
- 9) Swab back acid water.
- 10) Test 4-1/2" casing to 300 psi for 30 minutes.
- 11) Place well in service.

14. I hereby certify that the foregoing is true and correct

Signed



Title

George Sheffer
Drilling Manager

Date

June 29, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: