Form 3160-5 (November 1983) (Formerly 9-331)

DEPARTMENT OF THE INTERIO HOBBS, NM 88241

P. O. BOX 1980

N. M. OIL CONS. COMMISSION Form approved.

Budget Bureau No. 1004-0135 Expires August 31, 1985

SASE DESIGNATION AND SERIAL NO.

C

LC 060978 BUREAU OF LAND MANAGEMENT! INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS

	(Do not use this form for proposals Use "APPLICATION"	to drill or to deepen or ON FOR PERMIT—" for a	plug back to a different such proposals.)	it reservoir.			
1.			<u> </u>		7. UNIT AGREEMENT N	AME	
	WELL XX WELL OTHER				Milnesand	Unit	
2.	NAME OF OPERATOR				8. FARM OR LEASE NA	MB	
	Breck Operating Cor	p.	2				
3.	ADDRESS OF OPERATOR		,		9. WBLL NO.		
	P.O. Box 911, Breck	enridge, Texa	as \76024		311		
3.	. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				Milnesand (San Andres)		
	`660' FNL and 1980'	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA					
					Sec. 19, T-	·8S, R-35E	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)			12. COUNTY OR PARISH 13. STATE			
		4241' KE	3		Roosevelt	New Mexico	
16.	Check Appr	opriate Box To Indic	ale Nature of Noti	ice, Report, or C	Other Data		

٠.	Check Appropriate box to indicate Nature of Notice, Report, of Other Data								
	NOTICE OF INTENTION TO:			SUBSEQUENT EBPORT OF:					
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		(t to WIW			wF)
	(Other)	 .		DAY.	(NOTE: Report re Completion or Rec	sults of multiple ompletion Repor	completion on Well t and Log form.)	i 	5

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL HISTORY:

Surface Casing: 8-5/8" 24# set @ 359' w/225 sx. circ. in 12-1/4" hole. Production Casing: 4-1/2" 10.5# set @ 4720' w/200 sx. in 7-7/8" hole. TOC @ ± 3943'

Perforations: 4566'-4646'

TD: 4687'

CONVERSION PROCEDURE:

POOH w/ rods and tubing.

RIH w/ 4-1/2" Baker Loc-Set packer and 145 jts. of 2-3/8" plastic coated tubing.

Set packer @ 4511'.

Pressure tested casing and ran chart. Chart accepted by NMOCC representative Jack Griffen.

Injection started 9/20/88

8. I hereby certify that the foregoing is true and correct SIGNED AUM FITLE Peti	coleum Engineer DATE 9/28/88
(This space for Federal or State office use)	ACCEPTER ROP OF THE SECOND
APPROVED BY TITLE	PETER W. CHESTER DATE
CONDITIONS OF APPROVAL, IF ANY: SUBJECT TO LIKE APPROVAL BY STATE	
APPINO V	OCT 2 0 1988
*See Instructions on I	Reverse Side
	BUREAU OF LAND MANAGEMENT
The 19/11 S.C. Sanda 1001 makes it a grime for any person knowing.	ROSWELL RESOURCE AREA