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DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF					

Office Supervisor

April 5, 1966

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE AND S OFFICE O.C.C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS APR 7 9 57 M '66

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER OIL			APR 1 3 31	יאו טט		
GAS						
OPERATOR DEFICE						
PRORATION OFFICE Operator	114	Moses Dates	(A			
Mindonellewasellebrobeut			eum Corporation			
Address	W-CHICKENSON OF CO.		AND SHOP SHOP SHOP SHOP SHOP SHOP SHOP SHOP	SCHOOL .		···-
1300 Wilco Bldg., Mid	land. Texas					
Reason(s) for filing (Check proper b	ox)		Other (Pleas	se explain)		··············
New Well	Change in T	ransp <u>orte</u> r of:		e e e e e e e e e e e e e e e e e e e		
Recompletion	Oil	Dry G	as	N. (1. 14)	_	
Change in Ownership X	Casinghead	Gas Conde	ensate	;	100	
					77.	
If change of ownership give name and address of previous owner	El Chorro Ex	ploration, In	nc., 2005 Contir	nental Nat	'l Bank Bldg.	
			Ft. Worth,	Texas		
DESCRIPTION OF WELL AN	D LEASE	Two No. 150 at N	T		Twind of the control	
Lease Mane		E	ame, Including Formation  nesand - San Ar		Kind of Lease State, Federal or Fee	Federal
Jacobs Federal B	sttery # 2	TT MT	Tiesang - pan ar	Intep	State, Federal or Fee	Tenerar
Location	·· ·		7000		<b>55</b>	
Unit Letter B;	Feet From 1	The North Li	ne and <u>1980</u>	Feet From T	he <b>East</b>	
10	Township 8-S	_	35-E , NMP	Re	posevelt	G
Line of Section 19	ownship 0-8	Range	3 <b>)-Е</b> , имрі	м, пс	DEACTO	County
DESIGNATION OF TRANSPO	DTED OF OU A	ND NATUDAL C	A C			
Name of Authorized Transporter of				to which approve	ed copy of this form is t	o be sent)
Magnolia Pipe Line Co		<u> </u>	Box 900, Dal	llas 21. Te	exas	
Name of Authorized Transporter of C		or Dry Gas			ed copy of this form is t	o be sent)
Simulate Oil & Gas Ge		_			Res Box 1557	
	Unit Sec.	Twp. Rge.	Is gas actually connec	<u>-</u>		<del>Ctr.</del>
If well produces oil or liquids, give location of tanks.	C 19	8-S 35-E	•	,	September 19, 3	1963
If this production is commingled COMPLETION DATA  Designate Type of Comple	1011		New Well Workover	Deepen	Plug Back   Same Res	'v. Diff. Res
Date Spudded	Date Compl. Read	iy to Prod.	Total Depth		P.B.T.D.	
Pool	Name of Productr	g Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			<u> </u>		Depth Casing Shoe	
	TUB	ING, CASING, AN	D CEMENTING RECO	RD		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT
					L	
TEST DATA AND REQUEST	FOR ALLOWABL		ifter recovery of total voli		nd must be equal to or e	xceed top all
OIL WELL			epth or be for full 24 hour			
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flor	w, pump, gas lift,	, etc.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Equition (est	, aprily , resoure		3		- 	
Actual Prod. During Test	Oil-Bbis.		Water - Bbls.		Gas-MCF	
·			<u> </u>			
GAS WELL						
Actual Fred. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of Condensate	
					•	
resting Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
			<u> </u>			
CERTIFICATE OF COMPLIANCE		OIL	CONSERVAT	TION COMMISSION	٧	
I hereby certify that the rules and	i regulations of the	Oil Conservation	APPROVED	1 4	<del></del>	19
Commission have been complied above is true and complete to t	with and that the	information given wledge and helief	BY A	XI	100	
20070 13 true and complete to t	July and					
			TITLE		<u>/</u>	
	7		-			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.