

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 23, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Chorro Exploration, Inc. Jacobs Federal, Well No. 11, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 19, T. 8 S, R. 35 E, NMPM, Undesignated (Milnesand-San Andres)

Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

660/N & 1980/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	359	225
4 1/2	4720	200
2 3/8	4683	

County Date Spudded 8/27/63 Date Drilling Completed 9/3/63

Elevation 4241.5 KB Total Depth 4720 PBD 4687

Top Oil/Gas Pay 4566 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4566-4603, 4618-4646

Open Hole Depth 4720 Casing Shoe Depth 4683 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 230 bbls. oil, no bbls water in 24 hrs, no min. Size pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new 9/19/63 Press. 4100 oil run to tanks

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks: Treated with 1,000 gal 15% DS-30 acid, 20,000 gal lease crude, 20,000# sand, 500# adomite.

Deviation surveys on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

El Chorro Exploration, Inc.

(Company or Operator)

By: A. L. Smith (Signature)

Title Agent Send Communications regarding well to:

Name El Chorro Exploration, Inc.

% OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION

By:

Title

# DEVIATION SURVEYS:

Depth	Degrees
365	1/4
2070	1/4
2916	3/4
3659	3/4
4031	3/4
4269	1 1/4
4559	1 1/2

I do hereby certify that the above information was taken directly from the daily drilling reports of Verna Drilling Company and is true and correct to the best of my knowledge.

W. L. Smith

Subscribed and sworn to before me this 23rd day of September, 1963.

Notary Public in and for  
Los County, New Mexico

My commission expires 12/24/64.