

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
A.C.T. Operating Company

3. Address and Telephone No.  
301 N. Colorado, Ste 323 Midland, TX 79701 915-683-4640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 19-8S-35E 1980' FNORTH and 1980' FEASTL (Surface)

5. Lease Designation and Serial No.

LC-060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MILNESAND UNIT

8. Well Name and No.

Milnesand (San Andres) Unit #312

9. API Well No.

30-041-10061

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, Stat

ROOSEVELT, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Reply To BLM on TA/SI

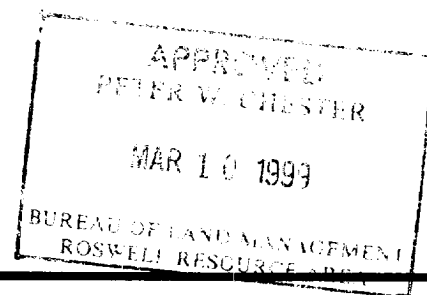
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In August 1993 MSU #312 was cleaned out, deepened, logged with a TDT Log, reperforated and acid stimulated in the San Andres. The TDT Log showed that the upper P1 was watered out, which fits the area characteristics of the South area of the unit. In August 1994 the well went down due to a pump failure. To get the well economic, it is necessary to shut off the water production coming from the P1. Also, the P3 requires more perforations. At this time, low oil prices make it uneconomical to perform work on the well. We request that we be allowed to defer work until oil prices come back to normal levels. A 33 page engineering assessment by M. C. Watson, P.E. (NM Lic #11031) was presented to the Roswell BLM office on October 22, 1997. The report details the potential of the Milnesand unit. The field has tremendous potential of recovering more than the 7,000,000 BO recovered to date of the estimated 75,000,000 BO originally in place. It will not be economical to abandon and re-enter or re-drill wells in the unit, therefore abandonment would mean permanent loss of reserves and revenue to all concerned.

APPROVED FOR MONTHLY PERIOD  
ENDING MAR 10 2000



14. I hereby certify that the foregoing is true and correct

Signed M. C. Watson Title VP

Date 11-20-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any

GGWW

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BLM  
ROSWELL, NM