SUBMIT IN TRIPLICATE     7.11 Unit = CA, Agreement Designation Millinesand Unit       1. Type of Weil     Oil     Gas       201     Gas     312       201     Weil     Other       2. New of United States No.     9.47 Weil No.       2. New of United States No.     9.47 Weil No.       2. New of United States No.     9.47 Weil No.       2. Add Wildrest, Suits 200, Houston, TX. 77042-2753, 713/783-0376     10. New of the More States No.       2. Access of Weil Minesake IC, FL, M., & Stars Description     11. Course of Weinsche E. (. FL, M., & Stars Description)       Unit Latter G: 1980' from the North Line and 1980' from the East Line SW NE Sec. 19     Roosevelt Country, New Maxico       Township 85, Range 35E     11. Course of Prints     Roosevelt Country, New Maxico       12.     CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION     TYPE OF ACTION       2. Subsequent Report     Casing Repair     Course Structuring       2. Subsequent Report     Casing Repair     Course Structuring       3. Descripts Proposed or Completed Operations (Clearly state all partnert) datals, and give perferent datas, including estimated date al starting any propaed work. B       13. Descripts Proposed or Completed Operations (Clearly state all partnert) datas, and give perferent datas, including estimated date al starting any propaed work. B       13. Descripts Proposed or Completed Operations (Clearly state all part	SUBMIT IN TRIPLICATE     Milesand Unit       SUBMIT IN TRIPLICATE     B. Val Hours and No.       312       SUBMIT IN TRIPLICATE     SUBMIT IN TRIPLICATE       OIL     Gas       SUBMIT IN TRIPLICATE       B. Val Hours and No.       SUBMIT IN TRIPLICATE       B. Val Hours and No.       Submit Submit Colspan="2">Submit Colspan="2">Submit Submit Colspan="2">Submit Colspan="2">Submit Submit Colspan="2">Submit Colspan="2">Submit Submit Colspan="2">Submit Colspan="2"       Submit Colspan="2"       Colspan= Submit Colspan="2"       Submit Colspan="2"       Submit Colspan= Submit Colspan="2"       Submit Colspan="2"       Submi	р. О	T WELLS entry to a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lesse Designation and Serial No. LC 060978 6. If Indian, Allottee or Tribe Name
Oil     Gas     312       IN     Well     Well     Other     8.47 well Inc.       3. Address ENERGY Inc.     30-041-10061     30-041-10061       3. Address of Engloan Ro.     2424 Willows Examples and Engloan Ro.     Millessand ISan Andress       2424 Willows Examples     Millessand ISan Andress     Millessand ISan Andress       10. Interest Suite 200, Houston, TX 77042-2753, 713/783-0376     Millessand ISan Andress       2424 Willows Examples     Non-Advisor Examples     Non-Advisor Examples       10. Determine Interest Suite 200, Houston, TX 77042-2753, 713/783-0376     Millessand ISan Andress       2424 Willows Examples     Non-Machine Interest Suite 200, Houston, TX 77042-2753, 713/783-0376     Millessand ISan Andress       11. Centry of Fash, State     Millessand ISan Andress     Non-Machine Interest Suite 200, Houston, TX 77042-2753, 713/783-0376       12.     CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION     TYPE OF ACTION       12.     CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     Charge of Plans       13. Describe Propord or Completed Describer (Description Interest Suite 200, Houston Interest Suite 200, Houston IN Well Well Work Construction     Non-Routine Fracturing       13. Describe Propord or Completed Descriptions (Description Interest Suite 200, Houston Interest Suite 20	Oil       Gas       312         Image: Stream of Tenders Topic       Artivise The Stream of Tenders Topic and Tenders Topical Stream of Tenderstend Stream of Tenders To	SUBMIT IN TRIPLICATE		
MAERSK ENERGY Inc.       30-041-10061         1. Adverse are Instruction M.       10. Fail and Poll of Sustainty Are         2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376       10. Fail and Poll of Sustainty Are         2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376       11. Centry of Poll of Sustainty Are         2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376       11. Centry of Poll of Sustainty Are         Constant of Will Follow, Sec. 1. R. W. of Barry Owershold       11. Centry of Poll of Sustainty Are         Unit Latter G: 1980' from the North Line and 1980' from the East Line SW NE Sec. 19       Roosevelt County, New Mexico         Township BS, Range 35E       TYPE OF ACTION         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         I Subsequent Report       Abandonment         I Subsequent Report       Charge of Plans         I Final Abandonment Notice       Notice of Intent         Weil & difficientially diffield, give subardise scalaring my proposed work. If         Weil & difficientially diffield, give subardise including stimuted data of attring my proposed work. If         Weil & difficientially diffield, give subardise including attribute to the work of Disposed work. If         Weil & difficientially diffield work work of a markees and aneap pertinent to this work of Disposed work. If	MAERSK ENERGY Inc.       30-041-10061         3. Advance was linkingers.       10. Fail and Tool, or Substammy Area         2424 Wilcreast, Suite 200, Houston, TX 77042-2753, 713/783-0376       10. Fail and Tool, or Substammy Area         2424 Wilcreast, Suite 200, Houston, TX 77042-2753, 713/783-0376       11. Ceans or Path, State         14. Letter G: 1980' from the North Line and 1980' from the East Line SW NE Sec. 19       Roosevelt County, New Mexico         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         Subsequent Report       Chair of Plans         Subsequent Report       New Construction         Water Shut-Off       New Construction         13. Describe Proposed or Completed Operations (Clearly state all partment details, and give partment details, including estimated date of starting any proposed work. It         13. Describe Proposed or Completed Operations and measured and true varied adprint details, and give partment details of all marking on the morthese framework in the work of the OFES State of the morthese of the work of the OFES State of the work of the OFES State of the work of the OFES State of the Work Commenced: 08/17/93 Work Completed: 08/25/93         13. Describe Proposed or Completed Operations with A SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         14. Indexto and the span of the OFE State of the Work Commenced: 08/17/93 Work Completed: 08/25/93 <td>Oil Gas</td> <td></td> <td></td>	Oil Gas		
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376       Milnesand (San Andres)         1. Caston of Well Fortige, Sec. 1, R. M., or Survey Deception!       11. Cambring of Parent, State         Unit Latter G: 1980' from the North Line and 1980' from the East Line SW NE Sec. 19       Roosevelt County, New Mexico         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Abandonment         Image: Subsequent Report       Charge of Plans         Image: Subsequent Report       Other PER & ACID         Image: Subsequent Report       Dispose Water         Image: Subsequent Report	2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376       Milnesand (Son Andres)         2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376       Milnesand (Son Andres)         1. Control of Facto, Sec. 1, R. W. or Source Decretion         Unit Latter G: 1980' from the North Line and 1980' from the East Line SW NE Sec. 19         Roosevelt County, New Mexico         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION         Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         TYPE OF ACTION         Other the Application of Networe Colspan="2">Other the Application of Plans         Abandonment         Check Appropriate Report         Plugging Back         Other PERF & ACID         Distribution of Application of Completed Operations (Clearly state all partinent data, and give partinent data, inducing estimated data for a tranable complating on two of Son of Market and Log fon the			
4. Locketon of Weil (Footge, Sec. 1, R. H., of Streey Description)       11. County of Path, State         In County of Path, State         County, New Mexico         Township 85, Range 35E         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         Type OF SUBMISSION         Type OF SUBMISSION         Type OF ACTION         Notice of Intent       Abandonment         X Subsequent Report       Output Path & ACID         Disposed or Completed Operations (Clearly state all pertinent details, and give partnert detail, including estimated date of starting and proposed work. If Mex Emperiment to this work), Work Completed;         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give partnert detail, including estimated date of starting and proposed work. If Mex Emperiment to this work), Work Completed;         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give partnert detail, including estimated date of starting and proposed work. If Mex Emperiment to this work), Work Completed;         14. Describe Proposed or Completed Operations and measured multipers to all work). Work Completed;         15. Describe Proposed or Completed Operations and measured multipers to all work). Work Completed;         16. Despine, log, reportOrate & acid stimulate San Andres producting well. Work Commenced: 08/17/93 Work Completed;         08/25/33	4. Location of Well (Footing), See, T., R., W., or Server Developmid       11. Contry or Peak, State         Unit Latter G: 1980' from the North Line and 1980' from the East Line SW NE Sec. 19         Township 85, Ranga 35E         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION         Notice of Intent         Abandonment         Check Appropriate Report         Casing Repar         Water Shut-Off         Casing Repar         Water Shut-Off         Operations (Clearly state all pertinent datale, and give pertinent date, including estimated date of starting any proposed work. If         Notice dopen. Jog. reperforate & acid stimulate San Andres with Action gene periment be this work. // Work Described'         Operations (Clearly state all periment datale, and give periment date, including estimated date of starting any proposed work. If         Notice formation of Monitomation of Monitomating and Moris (Mork Completed)		3. Address and Telephone No,	
Township 8S, Range 35E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         X Subsequent Report       Plugging Back       Non-Routine Fracturing         Z Subsequent Report       Plugging Back       Non-Routine Fracturing         Back       Non-Routine Fracturing       Conversion to Injection         Wet PERF & ACID       Dispose Water       Dispose Water Shut-Off         13. Describe Propoed or Completed Operations (Clerky state all partinent details, and give pertinent details, including settimate details of a train any proposed work. If         13. Describe Propoed or Completed Operations and measured and true vertical depths for all markers and zones partinent to this work.)* Work Described:         Cleand out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed:         08/25/93         1)       Moved-in rigged-up workover rig.         2)       Pulled rods, pump and tubing.         3)       Cleaned out perforations with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         1)       Cleaned out perforations with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         1)       Pulled out cament and desepaned well from 4755' to 4753'.         1)       Ran in hole and set packer	Township 85, Range 35E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Image: Subsequent Report       Image: Subsequent Report			
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Change of Plans         Subsequent Report       Plugging Back       Non-Routine Fracturing         Casing Repair       Water Shut-Off         Final Abandonment Notice       Altering Casing       Conversion to Injection         13. Describe Proposed or Completed Operations (Clearly state all pertinent datase, including estimated date of starting any proposed work. If       Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all pertinent datase, including estimated date of starting any proposed work. If       Outper PERF & ACID         13. Describe Proposed or Completed Operations (Clearly state all pertinent datase, including estimated date of starting any proposed work. If       Water Shut-Off         14. Ideacon, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed;       08/25/93         15. Describe of out to 4713' with 3-7/8" bit.       Diffied out carent and deepened well from 4735' to 4753'.         16. Reand well out to 4713' with 3-7/8" bit.       Diffied out carent and deepened well from 4735' to 4753'.         17. Beand well out to 4713' with 3-7/8" bit.       Diffied out carent and deepened well from 4735' to 4753'.         17. Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         17. Cleaned out perforations with PerfClean Tool.       Ran in hole and set packer.	TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Change of Plans         X Subsequent Report       Plugging Back       Non-Routine Fracturing         Final Abandonment Notice       Plugging Back       Non-Routine Fracturing         X Subsequent Report       Plugging Back       Non-Routine Fracturing         X Subsequent Report       Plugging Back       Non-Routine Fracturing         X Subsequent Report       Casing Repair       Water Shut-Off         Altering Casing       Conversion to Injection       Dispose Water         Well & directionally dilled, give subsurface locations and measured and true vertical depths for all markers and some partiment to the work, Work Described:         Clean out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed;         08/25/93         1) Moved-in rigged-up workover rig.         2) Pulled rods, pump and tubing.         3) Cleaned well out 04713' with 3-7/8' bit.         4) Drillido out carment and deepened well from 4735' to 4753'.         5) Ran TOT Log from 4753' - 3753'.         6) Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         7) Cleaned out perforations with PerfClean Tool.         8) Ran in hole and set packer at 4514'.         9) Acidize San Andres with 4.000 gallons of 15% Ne			Roosevelt County, New Mexico
Notice of Intent       Abandonment       Change of Plans         Image: Subsequent Report       Plugging Back       Non-Routine Fracturing         Image: Subsequent Report       Plugging Back       Non-Routine Fracturing         Image: Subsequent Report       Casing Repair       Water Shut-Off         Image: Subsequent Report       Casing Repair       Water Shut-Off         Image: Subsequent Report       Casing Repair       Water Shut-Off         Image: Subsequent Report       Completed Operations       Completed Operations       Completed Operations         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.       Image: Subsequent Report and Log form.         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.       Image: Subsequent Report and Log form.         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.       Image: Subsequent Report and Log form.         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.       Image: Subsequent and Log form.         13. Defined out of A713' with 3-7/8' bit.       Drilled out ot A713' with 3-7/8' bit.       Perforate the	Notice of Intent     Abandonment     New Construction     New Construction     New Construction     Atering Casing     Conversion to Injection     Xoter     Atering Casing     Conversion to Injection     Xoter     Atering Casing     Conversion to Injection     New Conversion     Atering any propeed work.     Businged-up workover rig.     Pulled rods, pump and tubing.     Abandout to 4713' with 3-7/8" bit.     Drilled out carenet and deepened well from 4735' to 4753'.     Pulled rods, pump and tubing.     Cleaned well out perforations with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.     Cleaned well out perforations with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.     Cleaned well out perforations with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.     Cleaned well on production.     The	12. CHECK APPROPRIATE BOX(s) TO INDICA	TE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
XI       Subsequent Report <ul> <li>Recompletion</li> <li>Plugging Back</li> <li>Non-Routine Fracturing</li> <li>Casing Repair</li> <li>Water Shut-Off</li> <li>Altering Casing</li> <li>Conversion to Injection</li> <li>Dispose Water</li> <li>Work events and completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Work Generate and conseparation on Weil Conserved or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Work Generate and conseparations of Neormation fraged-up workover rig.</li> </ul> <li>Moved-in rigged-up workover rig.</li> <li>Pulled rods, pump and tubing.</li> <li>Cleaned well out to 4713' with 3-7/8" bit.</li> <li>Drilled out cement and depened well from 4735' to 4753'.</li> <li>Ran TDT Log from 4753' - 3753'.</li> <li>Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.</li> <li>Cleaned well out perforations with PerfClean Tool.</li> <li>Ran in hole and set packer at 4514'.</li> <li>Acidize San Andres with 6,000 gallons of 15% NeFe in 3 - 2,000 gallon stages using salt block as a diverter.</li> <li>Swab back 175 bbls of fluid.</li> <li>Placed well on production.</li> <li>Placed well on production.</li> <li>Placed well on production.</li> <li>Man an in hole with tubing, rods and pump.</li> <li>Placed well on production.</li> <li>Placed well on production.</li> <li>Man an in hole with tubing, rods and pump.</li> <li>Placed well on production.</li> <li>Man in hole with tubing.</li> <li>Placed well on production.</li> <li>Man an in hole with tubing.</li> <li>Placed well on production.</li> <li>Man and the produ</li>	X       Subsequent Report       Recompletion       New Construction         X       Subsequent Report       Casing Repair       Water Shut-Off         Altering Casing       Conversion to Injection       Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Work Reportment of this work?       Work Commented of Work Report and Log town.)         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Work Reportment to this work?.) Work Completed Completed:       Work Commenced: 08/17/93 Work Completed:         13. Describe Proposed or Completed Operations and measured and true vertical deptits for all markers and zonce pertinent to this work?.) Work Described:       Clean out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed:         08/25/93       Moved-in rigged-up workover rig.       Pulled rods, pump and tubing.         1)       Moved-in rigged-up workover rig.       Pulled rods and deepened well from 4735' to 4753'.         13. Describe Avel and the performations with PerfClean Tool.       Ran in hole and set packer at 4514'.         10.       Swab back 175 bbls of fluid.       Pulled out of hole with packer.         11.       Pulled out of hole with packer.       George Sheffle         Symed       Tree <td>TYPE OF SUBMISSION</td> <td></td> <td>TYPE OF ACTION</td>	TYPE OF SUBMISSION		TYPE OF ACTION
X       Subsequent Report       Plugging Back       Non-Routine Fracturing         Pinal Abandonment Notice       Casing Repair       Water Shut-Off         X       Other PERF & ACID       Dispose Water         Non-Routine Fracturing       Conversion to Injection       Conversion to Injection         X       Other PERF & ACID       Dispose Water         Non-Routine Fracturing       Conversion to Injection       Conversion to Injection         X       Other PERF & ACID       Dispose Water         Non-Routine Fracturing       Conversion to Injection       Conversion to Injection         X       Other PERF & ACID       Dispose Water       Non-Routine Fracturing         Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work, P Work Described:         Clean out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed:         08/25/93       Moved-in rigged-up workover rig.         2)       Pulled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8' bit.         4)       Drilled out cement and deepened well from 4753' to 4753'.         5)       Ran in hole and set packer at 4514'.         9)       Acidize San Andres with PerClean Tool.         8) <t< td=""><td>X       Subsequent Report       Plugging Back       Non-Routine Fracturing         Casing Repair       Casing Repair       Water Shut-Off         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If these frequences and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent on this work.<sup>1</sup> Work Described:         Clean out, deepen, log, reperforate &amp; acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed: 08/25/93         1)       Moved-in rigged-up workover rig.         2)       Pulled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8" bit.         4)       Drilled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8" bit.         4)       Drilled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8" bit.         4)       Drilled rods, pump and tubing.         6)       Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         7)       Cleaned out perforations with PerfClean Tool.         8)       Ran in hole and set packer.         10)       Swab back 175 bibs of fluid.         11)       Pulled out of hol</td><td>Notice of Intent</td><td></td><td> 0</td></t<>	X       Subsequent Report       Plugging Back       Non-Routine Fracturing         Casing Repair       Casing Repair       Water Shut-Off         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If these frequences and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent on this work. <sup>1</sup> Work Described:         Clean out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed: 08/25/93         1)       Moved-in rigged-up workover rig.         2)       Pulled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8" bit.         4)       Drilled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8" bit.         4)       Drilled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8" bit.         4)       Drilled rods, pump and tubing.         6)       Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         7)       Cleaned out perforations with PerfClean Tool.         8)       Ran in hole and set packer.         10)       Swab back 175 bibs of fluid.         11)       Pulled out of hol	Notice of Intent		0
☐ Final Abandonment Notice       ☐ Altering Casing       ☐ Conversion to Injection         30 Other PERF & ACID       ☐ Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work. If         13. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work. If         13. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work. If         13. Meedia deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed;         08/25/93         1) Moved-in rigged-up workover rig.         2) Pulled rods, pump and tubing.         3) Cleaned well out to 4713' with 3-7/8" bit.         4) Drilled out coment and deepened well from 4735' to 4753'.         5) Ran TDT Log from 4753' - 3753'.         6) Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         7) Cleaned out perforations with PerfClean Tool.         8) Ran in hole and set packer at 4514'.         9) Acidize San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         10) Swab back 175 bils of fluid.         11) Pulled out of hole with packer.         12) Ran in hole with tubing, rods and pump. <t< td=""><td>☐ Final Abandonment Notice       ☐ Altering Casing       ☐ Conversion to Injection         30 Other       PERF &amp; ACID       ☐ Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work, J* Work Described:         Clean out, deepen, log, reperforate &amp; acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed; 08/25/93         11 Moved-in rigged-up workover rig.         22 Pulled rods, pump and tubing.         31 Cleaned well out to 4713' with 3-7/8" bit.         41 Drilled out cement and deepened well from 4735' to 4753'.         51 Ran TDT Log from 4753' - 3753'.         61 Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         71 Cleaned out perforations with PerfClean Tool.         81 Ran in hole and set packer at 4514'.         91 Acidize San Andres with A SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         72 Cleaned out perforations of fluid.         73 Placed well on production.         74 Lineaby certify that the foregoing is not enformed to the starting any propeed work. If the genesities of fluid.         75 Perforate the sension is not enformed to the starting any propeed to the starting any prop</td><td>X Subsequent Report</td><td>Plugging Back</td><td>Non-Routine Fracturing</td></t<>	☐ Final Abandonment Notice       ☐ Altering Casing       ☐ Conversion to Injection         30 Other       PERF & ACID       ☐ Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work, J* Work Described:         Clean out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed; 08/25/93         11 Moved-in rigged-up workover rig.         22 Pulled rods, pump and tubing.         31 Cleaned well out to 4713' with 3-7/8" bit.         41 Drilled out cement and deepened well from 4735' to 4753'.         51 Ran TDT Log from 4753' - 3753'.         61 Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         71 Cleaned out perforations with PerfClean Tool.         81 Ran in hole and set packer at 4514'.         91 Acidize San Andres with A SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         72 Cleaned out perforations of fluid.         73 Placed well on production.         74 Lineaby certify that the foregoing is not enformed to the starting any propeed work. If the genesities of fluid.         75 Perforate the sension is not enformed to the starting any propeed to the starting any prop	X Subsequent Report	Plugging Back	Non-Routine Fracturing
well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)* Work Described:         Clean out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed:         08/25/93         1       Moved-in rigged-up workover rig.         2)       Pulled rods, pump and tubing.         3)       Cleaned well out to 4713' with 3-7/8" bit.         4)       Drilled out cement and deepened well from 4735' to 4753'.         5)       Ran TDT Log from 4753' - 3753'.         6)       Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         7)       Cleaned out perforations with PerfClean Tool.         8)       Ran in hole and set packer at 4514'.         9)       Acidize San Andres with 6,000 gallons of 15% NeFe in 3 - 2,000 gallon stages using salt block as a diverter.         10)       Swab back 175 bbls of fluid.         11)       Pulled out of hole with packer.         12)       Ran in hole with tubing, rods and pump.         13)       Placed well on production.         Prime         Out of Fiders or Size office usel         Integrating Corporations with error state office usel	well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Work Described:         Clean out, deepen, log, reperforate & acid stimulate San Andres producing well. Work Commenced: 08/17/93 Work Completed:         08/25/93         1       Moved-in rigged-up workover rig.         2       Pulled rods, pump and tubing.         3       Cleaned well out to 4713' with 3-7/8" bit.         4       Drilled out cement and deepened well from 4735' to 4753'.         5       Ran TDT Log from 4753' - 3753'.         6       Perforate the San Andres with 4 SPF from 4605' - 4647', 4664' - 4692' and 4730' - 4734'.         7       Cleaned out perforations with PerfClean Tool.         8)       Ran in hole and set packer at 4514'.         9       Acidize San Andres with 6,000 gallons of 15% NeFe in 3 - 2,000 gallon stages using salt block as a diverter.         10)       Swab back 175 bbls of fluid.         11)       Pulled out of hole with packer.         12)       Ran in hole with tubing, rods and pump.         13)       Placed well on production.         Price performance of fores or Side office use)         Approved by	Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
	Conditions of approval, if any:			

## 86300 mmo 30665

## 007 6 6 **1993**

.