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## State of New Mexico Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 1088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II

REQUEST FOR ALLOWABLE AND AUTHORIZATION 1000 Rio Brazos Rd., NM 87410 TO TRANSPORT OIL AND NATURAL GAS

												·····	
Operator MAERSK ENERGY Inc.	<del></del>	Well API No. 30-041-10061											
Address 2424 Wilcrest, Suite 200, Houston, T	exas 7	7042-2753											
our de martin	Ch I	ange in Tr	•	Gas [	_	Other (Plea	ase explain)	)					
f change of operator give name nd address of previous operator <u>Xeri</u> I. DESCRIPTION OF WELL A	<i>c Oil &amp;</i> ND L	Gas Comp EASE	oany, P.O.B	30x 5131	1 <u>, M</u> i	dland, Texas 79	710						
Lease Name Milnesand Unit		Well No. Pool Name, Include Milnesand				ling Formation Kind of Le i-San Andres State, Fede						e No. 60978	
Location Unit Letter G : SW NE Section 19 Townsh II. DESIGNATION OF TRANS		s	et From The Range OIL AND N	35E	•	and 1980 NMPM GAS	Feet From	The _	East County	Rooseve			
Name of Authorized Transporter of Oil & or Condensate   Plains Marketing & Transportation, Inc.						Address (Give address to which approved copy of this form is to be sent) 1600 Smith Street, Houston, Texas 77002							
Name of Authorized Transport of Casinghead Gas 🛭 or Dry Gas 🗆 Warren Petroleum Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102							
If well produces oil or liquids, give location of tanks.	C 19 8S 3			Rgr. 35E	If gas actually connected? YES				When? 10-4-63				
If this production is commingled with tha IV. COMPLETION DATA	i Irom 8	any other le	cases or pool,	give com	mung!	ing order number							
Designate Type of Completion - (X)		Oil Well	Gas Well	New \	Well	Workover	Deepen	Plug	Back	Same Res	'v	Diff	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations									Depth C	Casing Shoe			
TUBING, CASING AND						CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
										<del></del>		<del> </del>	
V. TEST DATA AND REQUE OIL WELL (Test must be after reco	ST FO	R ALLC	OWABLE ne of load oil a	and must	be equ	ual to or exceed	top allowab	le for t	his depth	or be for fu	и 24	hours.)	
Date First New Oil Run to Tank Date of Test					Producing Method								
Length of Test		Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test Oil - BBLS GAS WELL						Water - BBLS	Gas - MCF						
Actual Prod. Test - MCF/D Length of Test					Bbls.Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot,back pr.)						Casing Pressure (Shut-In)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 2 3 1993						<u> </u>		
Signature Survail						By ORIGINAL SIGNED BY JEERY SEXTON  BISTINGS I SUPERVISOR							
Dorothy Duvall Tech.Admin.Asst., Regulatory Affairs Printed Name FEB 2 3 1993 Title 713/783-0376						Title							
Date		8/ /83-03 /6 ephone No											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.