NO. OF COPIES RECEIVED		NSERVATION COMMISS.	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRAN		AS MY 'GQ
TRANSPORTER GAS	·		· · · · 09
OPERATOR	; 		
Derator OFF CE	7, 1	· · · · · · · · · · · · · · · · · · ·	
UNION TINAS PETR Address	OLEUM		
1300 Wilco Build Reason(s) for filing (back proper b	ing - Midland, Texas 7970	1 : Other (Please explain)	
New Well	Change in Transporter of:	Change well nam	e and number
Recompletion :==== Change in Ownership	Oil Dry Gas Casinghead Gas Condens		Federal No. 12 (Battery 2)
If change of ownership give name		<u>ر</u>	
and address of previous owner		•	
II. DESCLIPTION OF WELL AN	D LEASE Well No. Pool Name, Including For	mation Kind of Leas	
Milnesand Unit	312 Milnesand - Sa		l or Fee Federal LC060978
Location 2 19	80 Feel From The North Line	and 1980 Feet From	The East
		· · · · · · · · · · · · · · · · · · ·	sevelt County
	<u>Pownship 8-S Range</u>	JJ-E Juli III	
II. <u>DESIGNATION OF TRANSPO</u> Name of Authorizes Transporter of S	CITER OF OIL AND NATURAL GAS	Aidress (Give address to which appro	ved copy of this form is to be sent)
Mobil Pipeline C	lompany	Box 900 Dallas, Te Address (Give address to which appro	ved copy of this form is to be sent)
Name of Althorized Transporter of Warren Petroleun	Corporation	Box 1589 - Tulsa, (
If well produces oil of liquids,	Unit Sec. Twp. Rge.	ls gas actually connected? Wh VCS	October 4, 1963
give location of tanks.	C 19 8-S 35-E with that from any other lease or pool, g		
IV. <u>COMPLETION DATA</u>	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Difl. Res'v.
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RK3, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEUT DATA AND REQUESS	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow
OTT, WEILL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Prossure	Casing Pressure	Choke Size
Length of Teut			Gas - MCF
Actual Proc. During Tout	011-Bblz.	Water-Bbls.	
CAS : ELL Actual Prod. Text-MOF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mothics (p.101, back pr.)	Tubing Prossuro (Shut-111)	Casing Pressure (Shut-in)	Choke Size
. Esting Monitor (Just, Subir proj			
VI. OBATIFICATE OF COMPL	ANCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rates -	and regulations of the Oil Conservation	APPROVED	. 19
	ed with and that the information given a the best of my knowledge and belief.	BY	MARCH STR
		TITLE	
Just The Area	and the second of the	· · · · · · · · · · · · · · · · · · ·	n compliance with RULE 1104. lowable for a newly drilled or deepend
<u>A. A. De Color De Color</u> Afstances		well, this form must be accompanied by a tabliation of the Development taken on the well in accordance with RULE 111.	
Adminiscincive)	finit Coordinator They	All sections of this form	must be filled out completely for allow wells.
August	15, 1969	Fill out only Sections I.	II, III, and VI for changes of owner porter, or other such change of conditio
(Dute)		Well name of humber, of the putt be filed for each pool in multipl	

Separate Forms C-104 must be in plated wells.

Separate Forms completed wells.