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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

OCT 8 10 59 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 8, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Chorro Exploration, Inc. Jacobs Federal, Well No. 12, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G, Sec. 19, T. 8 S, R. 35 E, NMPM, Hobbs, New Mexico (Milnesand-San Andres)  
Unit Letter

Roosevelt

County. Date Spudded 9/4/63

Date Drilling Completed 9/11/63

Please indicate location:

Elevation 4236.5 KB

Total Depth 4735 PBD 4698

Top Oil/Gas Pay 4618

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4618-46, 4664-89

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 4735 Depth \_\_\_\_\_  
Tubing 4696

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 225 bbls. oil, 12 bbls water in 24 hrs, no min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal 15% HCl acid, 20,000 gal sea oil, 20,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 3200# Press. \_\_\_\_\_ oil run to tanks 10/4/63

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks: \_\_\_\_\_

Deviation Surveys on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Oct 8 1963, 19\_\_\_\_

El Chorro Exploration, Inc.  
(Company or Operator)

By: A. L. Smith  
(Signature)

OIL CONSERVATION COMMISSION

Title: Agent

Send Communications regarding well to:

Name: El Chorro Exploration, Inc.

% OIL REPORTS & GAS SERVICES

Address: BOX-763 HOBBS, NEW MEXICO

Title: \_\_\_\_\_

# DEVIATION SURVEYS:

Depth  
Bearing

371	3/4
2190	1/4
3205	1/4
3746	1/4
4247	3/4
4445	3/4

I do hereby certify that the above information was taken directly from the daily drilling reports of Verna Drilling Company and is true and correct to the best of my knowledge.

W. L. Smith  
*W. L. Smith*

Subscribed and sworn to before me this 8th day of October, 1963.

Notary Public in and for  
Lee County, New Mexico  
*Walter Fay & Associates*

My commission expires August 22 1965.