## Distric. I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Transporter  Well Completion Data  "Speak Proced Water  "Speak Data Service Location  "Transporters  "Transport	strict III 00 Rio Brazo	s Rd., Aztec, l	NM 87410		Sa Sa	J40 So inta Fe	outh P e. NM	racne 1875	05			_	_	5 Сорк	
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