

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

8. Well Name and No.

313

9. API Well No.

30-041-10062

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

11. County or Parish, State

Roosevelt County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well Other

2. Name of Operator

MAERSK ENERGY Inc.

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L: 624.7' from the West Line and 1980' from the South Line NW SW Sec.
19 Township 8S, Range 35E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERF & ACID
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Clean-out, reperforate and acid stimulate San Andres producing well. Work Commenced: 06/02/93 Work Completed: 06/10/93
Operations Detail:

- 1) Move-in rig-up workover rig.
- 2) Pulled rods, pump & tubing.
- 3) Cleaned well out to 4760' with 3-7/8" bit.
- 4) Ran SDT/TDT/GR/CCL logs from 4754' - 3700'; Ran ETT/GR/CCL logs from 3000' to surface.
- 5) Perforated from 4645' - 4688', 4694' - 4725', and 4740' - 4744' w/ 4SPF.
- 6) Washed perforation with pressure fluctuation tool.
- 7) Acidized perforations with 1000 gallons DAD acid and 4,500 gallons of 15% NEFE acid in three stages. Used safety diverter.
- 8) Swab test well.
- 9) Run tubing rods and pump.
- 10) Placed well on production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

George Sheffer
Drilling Manager

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
PETER W. CHESTER
JUN 10, 1993

JUN 30 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 31 1993

JO HOBBS
OFFICE