

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

8. Well Name and No.

313

1. Type of Well

Oil Gas
☒ Well ☐ Well Other

2. Name of Operator

MAERSK ENERGY Inc.

9. API Well No.

30-041-10062

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L: 624.7' from the West Line and 1980' from the South Line NW SW Sec.
19 Township 8S, Range 35E

11. County or Parish, State

Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand (San Andres) Unit Well using the following procedure:

- 1) Move-in and rig-up workover rig.
- 2) Pull rods, pump and tubing.
- 3) Clean-out well to PBTD of 4750'.
- 4) Perforate the San Andres from:
4648' - 4690'
4698' - 4732'
4742' - 4746'
- 5) Acidize the San Andres perforations with 4,000 gallons of 15% HCL acid.
- 6) Run tubing, pump and rods.
- 7) Return well to production.

14. I hereby certify that the foregoing is true and correct

George Sheffer
Drilling Manager

Signed

Title

Date

May 27, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 03 1993

OCD HORBS OFFICE