Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

P. O. Box 1088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos R.1., NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-041-10062 MAERSK ENERGY Inc. 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transport of: New Well Oil Dry Gas Recompletion Change in Operator Condensate Casinghead Gas If change of operator give name and address of previous operator Xeric Oil & Gas Company, P. O. Box 51311, Midland, Texas 79710 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation Lease No. Lease Name Well No. Milnesand Unit Milnesand-San Andres State (Federal or Fee LC 060978 313 Vest Line and 1980 Location Feet From The West Feet From The Unit Letter South Line 624.7 NW SW Section 19 Township 8\$ County Roosevelt Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil ⊠ or Condensate □ 1500 Smith Street, Houston, Texas 77002 Plains Marketing & Transportation, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transport of Casinghead Gas 🛭 or Dry Gas 📋 P. O. Box 1589, Tulsa, Oklahoma 74102 Warren Petroleum Company If gas actually connected? YES When? 10-7-63 Unit Twp. If well produces oil or liquids, Sec. Rgr. give location of tanks. 19 35E C 85 If this production is commingled with that from any other leases or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Same Res'v Diff Designate Type of Completion - (X) Oil Well Deepen Plug Back P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TURING, CASING AND CEMENTING RECORD CASING & TURING SIZE DEPTH SET SACKS CEMENT HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (1'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method Date First New Oil Run to Tank Date of Test Casing Pressure Choke Size Length of Test **Tubing Pressure** Oil - BBLS Water - BBLS Gas - MCF Actual Prod. During Test GAS WELL Gravity of Condensate Bbls.Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-In) Choke Size Testing Method (pilot,back pr.) Tubing Pressure (Shut-In) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAR 23 1993 Jonethal Date Approved Durace ORIGINAL REMANDSY JERRY SEXTON Signature BETHER I SUPERVISOR Tech.Admin.Asst., Regulatory Affairs Dorothy Duvall Printed Name FEB 2 3 1993 Title Title _ 713/783-0376

This form is to be filed in compliance with Rule 1104 INSTRUCTIONS:

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.