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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 8, 1963

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Chorro Exploration, Inc. Jacobs Federal Well No. 13, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 19, T. 8 S, R. 35 E, NMPM, Undes. (Milnesard-San Andres) Pool  
Unit Letter

Roosevelt

County. Date Spudded 9/12/63 Date Drilling Completed 9/20/63

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1980/8 & 624.7/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>362</u>	<u>225</u>
<u>4 1/2</u>	<u>4758</u>	<u>200</u>
<u>2 3/8</u>	<u>4729</u>	

Elevation 4249.5 KB Total Depth 4758 PBD 4731

Top Oil/Gas Pay 4660 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4660-88, 4702-24

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4758 Depth \_\_\_\_\_ Tubing 4729

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 330 bbls. oil, no bbls water in 24 hrs, no min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal 15% DS-30 acid, 20,000 gal lsa oil, 20,000# sand

Casing Press. 3600# Tubing Press. \_\_\_\_\_ Date first new oil run to tanks 10/7/63

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks:

Deviation Surveys on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

El Chorro Exploration, Inc.  
(Company or Operator)

By: A. L. Smith  
(Signature)

Title Agent

Send Communications regarding well to:

Name El Chorro Exploration, Inc.

% OIL REPORTS & GAS SERVICES  
Address BOX 763 HOBBS, NEW MEXICO

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_

DEVIATION SURVEYS:

Depth      Bearings

367	1/4
2050	1/4
3065	1/2
3680	1/2
3958	1/2
4514	1/2

I do hereby certify that the above information was taken directly from the daily drilling reports of Verne Drilling Company and is true and correct to the best of my knowledge.

W. L. Smith

Subscribed and sworn to before me this 8th day of October, 1963.

Notary Public in and for  
Los County, New Mexico

My commission expires 12/20/65.