

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONG. COMMITTEE
P. O. BOX 1980
HOBBS, NEW MEXICO 88401

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Milnesand Unit

8. Well Name and No.
314

9. API Well No.
30-041-10063

10. Field and Pool, or Exploratory Area
Milnesand (San Andres)

11. County or Parish, State
Roosevelt County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well Other

2. Name of Operator
MAERSK ENERGY Inc.

3. Address and Telephone No.
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K: 1980' from the South Line and 1909.5' from the West Line NE SW Sec.
19 Township 8S, Range 35E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERF & ACID
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) MAERSK ENERGY Inc. plans to clean-out, reperforate, acidize this Milnesand Unit producer using the following procedure:

- 1) Move-in rig-up workover rig.
- 2) Pulled rods, pump & tubing.
- 3) Cleaned well out to 4739'.
- 4) Drill out cement to 4755'.
- 5) Perforate with 4 SPF from 4641' - 4686', 4697' - 4730', and 4736' - 4750'.
- 6) Clean perforations with pressure fluctuation tool.
- 7) Acidized perforations with 4500 gallons 15% HCL acid in 3 stages using rock salt as a diverter.
- 8) Swab back acid water.
- 9) Run tubing, rods and pump.
- 10) Place well on production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

George Sheffer
Drilling Manager

APPROVED
PETER W. CHESTER
Date July 22, 1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JUL 29 1993

BUREAU OF LAND MANAGEMENT
ROOSEVELT COUNTY, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

MAY 1982

CHIEF OF BUREAU
OFFICE