

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

8. Well Name and No.

315

9. API Well No.

30-041-10064

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

11. County or Parish, State

Roosevelt County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☒ Well Gas ☐ Well Other

2. Name of Operator

MAERSK ENERGY Inc.

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M: 660.0' from the South Line and 625' from the West Line SW SW Sec.
19 Township 8S, Range 35E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERF & ACID
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAERSK ENERGY Inc. proposes to clean-out, deepen, reperfurate and acid stimulate Milnesand Unit Well # 315 using the following procedure:

- 1) Move-in and rig-up workover rig.
- 2) Pull rods, pump and tubing.
- 3) Clean-out well to PBTD of 4710'. Drill out cement to 4724' and deepen well to 4740'.
- 4) Run TDT-P log from 4740' - 3740'.
- 5) Perforate the San Andres from 4640' - 4664' and 4694' - 4705'.
- 6) Clean perforations and open hole with pressure fluctuation tool.
- 7) Acidize the San Andres perforations and open hole with 4,500 gallons of 15% HCL acid in three stages using rock salt as a diverter.
- 8) Run tubing, pump and rods.
- 9) Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title

George Sheffer
Drilling Manager

Date

June 16, 1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

APPROVED
PETER W. CHESTER
JUN 25 1993
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA