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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	01 L	
INANSPORTER	GAS	
OPERATOR		
PRORATION OF		
Operator		

Office Supervisor

April 5, 1966

(Title)

(Date)

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND BBS OFFICE O.C.C. AND BBS OFFICE O.C.C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE I RANSPORTER GAS	APR 7 9 58 M 66							
	OPERATOR	-							
I.	Operator Operator	Union Texas	Petro	leum	Comore	tion		· · · · · · · · · · · · · · · · · · ·	
	Union Texas Petroleum Corporation Mudococcessoriebnoù europendiante dono d'addicio do Chambarde de Componention Address								
	1300 Wilco Bldg., Midland, Texas								
	Reason(s) for filing (Check proper box	c) Change in Transi	norter of:		()ther (Please	explain)		
	Recompletion	Oil		Dry Ga	s 🗌				
	Change in Ownership X	Casinghead Gas		Conden	sate				
	If change of ownership give name and address of previous owner	l Chorro Explo	ratio	n, Inc	2005 Ft.	Contine Worth, T	ntal Nat	'l Bank Bldg.	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease								
		ry # 2	15		•	San And	res	State, Federal or Fee Feder	ral
	Location Unit Letter M ;	60 Feet From The	Sout	th Lin	e and	625	_ Feet From	The West	
		wnship 8-S	Ra	inge 3	35 - E	, NMPM,	Roc	sevelt	County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND		RAL GA	S Address (C	ive address to	which appro	ved copy of this form is to be sen	it)
	Magnolia Pipe Line Com	pany			Box 900, Dallas 21, Te				
	Name of Authorized Transporter of Ca	**_	Dry Gas		Address (C	ive address to	which appro	wed copy of this form is to be sen	it)
	Sinclair Dil & Con Con		- 1	Rge.		ally connecte		en C	Wax
	If well produces oil or liquids, give location of tanks.	C 19		35 - E	Yes		,	March 24, 1964	
	If this production is commingled wi	ith that from any other	r lease (or pool,	give commi	ngling order	number:		
٧.	Designate Type of Completion	on - (X)	Ga	s Well	New Well	Workover	Deepen	Plug Back Same Restv. Diff	. Res'v
	Date Spudded	Date Compl. Ready to	Prod.		Total Dept	h	 	P.B.T.D.	
	Pool	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
	Perforations							Depth Casing Shoe	
					CEMENT	NG RECORI			
	HOLE SIZE	CASING & TU	BING SI	ZE		DEPTH SE	Τ	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOIL WELL		(Test n	nust be a or this de	pth or be for	of total volum full 24 hours, Method (Flow,	,	and must be equal to or exceed to	op allow
	Date First New Oi! Run To Tanks	Date of Test			Producing	Method (F tow)	pump, gus t		
	Length of Test	Tubing Pressure			Casing Pre	essure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.			Water - Bbl	s.		Gas - MCF	
	·	1			<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls Con	lensate/MMCF		Gravity of Condensate	
								•	
	Testing Method (pitot, back pr.)	Tubing Pressure			Casing Pre	essure		Choke Size	
VI.	CERTIFICATE OF COMPLIAN	iCE				OILC	ONSERV	ATION COMMISSION	
	I haveby costifu that the sules and	regulations of the Oi	1 Conse	rvation	APPRO	VED		, 19	
	Commission have been complied	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY SCOS James			
					TITLE/	<i>(</i>			
	به عد الإسر					s form is to	be filed in	compliance with RULE 1104.	
	Manel to	Main			75 4	hie ie o regu	est for allo	wable for a newly drilled or de	eepened
	(Sign	iglure)			well, th	is form must ken on the v	be accompa vell in acco	anied by a tabulation of the derdance with RULE 111.	*ATH(10t

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.