## NEW M ICO OIL CONSERVATION COMMIS N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE C. C.

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobba, New Maxico (Place)			Marc	March 26, 1964 (Date)		
VE ARE	HEREI	BY RE	QUESTI	NG AN ALLOWABLE	FOR A WELI	KNOWN	AS:			
			-	nc. Jacobs Fed	<b>leral</b> , Well			SW	1/4 SW	
(C	Company	or Ope	rator)	(Les T 8 5 , R 3		. Milnes	end_Sen	Andres		
Unds 1	Løtter	., Sec	<del></del> Z	., T, K	, NMPN	4.,				P001
Ro	osevel	lt	····	County. Date Spudded	2/25/64	Date	Drilling	Completed	3/7/6	4
Ple	ase indi	cate lo	cation:	Elevation 4213 K						
D	c T	В	TA	Top Oil/Gas Pay 46	D	_Name of Prod	. Form	San And	res	
		•	"	PRODUCING INTERVAL -				•		
-	F		27	Perforations 4640-	76, 4694-47	O5		Depth		
E	F	G.	H	Perforations 4040	<del> </del>	Casing Shoe	4724	Depth Tubing	4677	
				OIL WELL TEST -						
L	K	J	I	Natural Prod. Test:	bbls.oil,	,b	bls water	inhrs	,min	Choke Size
			1	Test After Acid or Frac	ture Treatment	(after recov	ery of vol	ume of oil e	equal to vo	lume of
M	N	0	P	load oil used): 212	bbls.oil,	no bbls	water in 2	4 hrs, I	Ch min. Si	oke pun
X			1 1	GAS WELL TEST -						
660/s	& 62	5/W		Natural Prod. Test:		MCF/Day: Hou	rs flowed	Chok	ce Size	
		-	nting Recor							
Size		cct	Sax	Test After Acid or Frac					s flowed	
		<i>(</i> _		Choke Size Met						
8 5/8	5 3	65	225	-						
4 1/2	2 47	24	200	Acid or Fracture Treatm	ent (Give amoun	nts of materi	als used,	such as acid	, water, o	il, and
				sand): See Remark	<b>S</b> Date	first pow	<del></del>	<u> </u>		
2 3/8	3 46	77		Casing Press. 3750 Tubing	oil r	run to tanks_	Marci	24, 19	54	
- <del></del>				Oil Transporter Hage	elia Pipe I	Line Comp	any		·	
Ĺ				Gas Transporter 81nc	lair Oil &	Gas Comp	eny			
Remarks :			••••••••	***************************************					<b></b>	
				30 acid, 20,000 ga	l lease 91	1, 20,000	# sand,	JUUF BO	(MILTO	
			all sea		*****					
I her	eby cer	tify th	at the info	ormation given above is t	true and comple	ete to the be	st of my k	nowledge.		
Approved	••••••			, 19	EL	.Chorro E	xplerat	ion, Inc	Ф	
/	$\overline{}$				- 9	1.2 3		·		
/ (C	ont co	NSER	VATION	COMMISSION	By:	<i>( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )</i>	Signa)	ture)		
(	1	11	$\mathcal{X}^{(i)}$	110	Title.	ent	•			
ly:	# h/	ساريانيه		if SOM	1 He	Send Comr	nunication	s regarding	well to:	
itle					Na_ <b>K1</b>	Cherre E	xplorat	ion, Inc	•	
						% OIL REPOR	TS & GAS 5	ERVICES		
					Address	BCX 763 H	OBBS, NEW	MEXICO		