

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Milnesand Unit LC060978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 316
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "N", 990' FSL & 1654.5' FWL	10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
14. PERMIT NO. R-3770	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-8-S, R-35-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4231' GL	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐CONVERT TO INJECTION WELL ☒

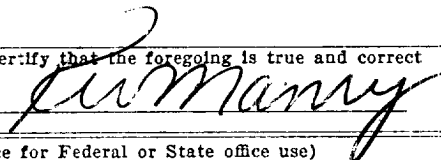
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled 2 3/8" tubing, inspect and plastic coat internally.
2. Ran plastic coated tubing w/Injection Packer set @ 4558'.
3. Treated injection zone w/880 Gal. Para-clean & 1360 Gal Oil sweep. Flushed w/20 Bbls. water.
4. Well ready for injection 9/9/71

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Operations Supt. Western Area DATE September 14, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR FILE

DATE

SEP 22 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOUSTON, TEXAS

RECEIVED

SEP 20 1971

OIL CONSERVATION COMM.
HOEDE, H. L.