

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Milnesand Unit LC060978
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME Milnesand Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "N", 990' FSL & 1654.5 FWL		8. FARM OR LEASE NAME Jacobs Federal
14. PERMIT NO. R-3770	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4231' GL	9. WELL NO. 316
		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-8-S, R-35-E
		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Convert To Injection Well ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull 2 3/8" tubing, inspect and plastic coat internally.
2. Run plastic coated tubing w/Injection Packer set @ approximately 4500'.
3. Treat injection zone w/approximately 1000 Gal. clean sweep.
4. Place on water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Oper. Supt. Western

DATE

July 19, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUL 22 1971

*See Instructions on Reverse Side

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

JUL 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.