

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
N.M.C.C.

NOV 27 59 AM '65

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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL GAS
OPERATOR
PERCATION OFFICE

OLEN F. FEATHERSTONE II

236 Petroleum Building, Roswell, New Mexico 88201

Reason for filing (Check proper box)

Other (Please explain)

Change of Ownership	Change in Transporter of
Oil	Oil
Gas	Gas
Condensate	Condensate
Transporter	Operator

If change of ownership give name and address of previous owner Olen F. Featherstone II TRUST, Petroleum Bldg., Roswell, N.M.

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Well Type, including Formation	State of Lease
Federal M-23	#1	Todd-San Andres	State, Federal or Free Federal
Section	Feet from The	Line or	Feet from The
M 990	South	990	West
Line of Section	Township	Range	County
23	7-South	35-East	Roosevelt

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Capitan Petroleum, Inc.	3707 Rawlins Ave., Dallas 19, Texas	
Name of Authorized Transporter of Gas	or Gas	Address (Give address to which approved copy of this form is to be sent)
Capitan Petroleum, Inc.	3707 Rawlins Ave., Dallas 19, Texas	
Is well producing oil or liquids, give location of tanks.	Unit	Sec.
	Yes	8-13-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.T.D.					
Prod.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time from New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles W. Hicks  
Charles W. Hicks Co-Trustee For  
Olen F. Featherstone II TRUST

November 26, 1965

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells