NO OF COPIES RECEIVED				
		L CONSERVATION COMMISSION	Form C-104	
FILE	REQUE	ST FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T		a Graffer r	
LAND OFFICE		RANSPORT OIL AND NATURA	TAN TO	
IRANSPORTER - O'L				
GAS OPERATOR	:			
PRORATION OFFICE	i			
OLEN F.	FEATHERSTONE II TR	UST		
236 Pet	roleum Building, Ro	swell, New Mexico 88	3201	
Reason & for filling (Check project)		C-her Please explain.		
	Shange in Transporter of:	Change in F	Pool Designation	
Beene agueta au				
- 'n meen wiersbir	Dasingherd Grs Co.	niens ze [		
If change of ownership give rame and acdress of previous owner		······		
II. DESCRIPTION OF WELL AN	D LEASE			
Federal M-23		odd-San Andres	State, Lease Federal State, Leased of Fee NM 01665	
1 aut 1.etter <u>M</u> <u>9</u>	90 Feet From The South	line m.: <b>990</b> Fleet Fi	rem The West	
Luce of Vention 23 , T	Cownship 7-South Hange	35-East , MARM, Ro	osevelt County	
		~ • •		
II. DESIGNATION OF TRANSPO			pproved entry of this form is to be sent.	
·	/	•		
I	Casinghead Gas or Dry Gas XX		pproved copy of this form is to be sent;	
Capitan Petroleums	Unit Sec. Twp. Age.		., Dallas 19, Texas	
t in well produces oil or liquids, three in encoded tacks,		YES	August 13, 1965	
If this production is commingled	with that from any other lease or po	ool, give commingling order number:		
V. COMPLETION DATA	Oil Well Sar Wel	I Mew Well Workover Deeper	n Plus Back Same Rest. Diff. Restv.	
Designate Type of Comple	tion = (X)			
Date Spidded	Date Compl. Ready to Prod.	-	F.F.T.D.	
3-6-65	4-28-65 Name of Producing Formation	4280 " Tup CL/Oas Pay	4273' from K. B.	
Todd	San Apdres	40901	4071 <sup>•</sup>	
Ferforations One .45" sh	ot @ 4107, 4168, 41	81, 4204, 4219, 4224 2 Holes)	Depth Casing Shoe	
4229, 4236, 4239,	4243, 4249, 4256 (1	2 Holes)	4273' from K. B.	
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT	
11"	8-5/8"	233' fr GL	150	
7-7/8"	4-1/2"	2454' fr GL	150	
	2-3/8"	4071'		
		; 1. 6	1	
ORL WELL	FOR ALLOWABLE (lest must able for thi	he after renovery of total volume of load is depth or he for full 24 hours;	l oil and must be equal to or exceed top allow	
. de l'inst New Oil Run Do Taske	Date of Test	Froducing Method (Flou, pump, g	as lift, etc.)	
Len this f Test	Tubing Pressure	Casing Fressure	Choke Size	
Actual Pros. During Test	Çil-Bbls.	Water-Bbls.	to ave himbri	
· · · · · · · · · · · · · · · · · · ·				
GAS WELL				
Actual Froi. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
200 MCFGPD	See Form C-122 Tubing Pressure	Casing Pressure	Chcke Size	
Back Pressure	See Form C-122	Form C-122	Form C-122	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION	
			, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ven	, 19 <u> </u>	
		ief. B <del>Y</del>		
		TITLE		
		This form is to be filed	l in compliance with RULE 1104.	
Charles M. Ite		If this is a request for a	allowable for a newly drilled or deepened	
Charles W. Hicks Sico-Trustee		well, this form must be account tests taken on the well in a	<ul> <li>well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fil: out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.</li> </ul>	
	OLEN F. FEATHERSTONE II TRUST			
November 1, 1965		Fill out Sections I. II.		
		well name or number, or tran		

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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