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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OLEN F. FEATHERSTONE II TRUST

236 Petroleum Building, Roswell, New Mexico 88201

Reasons for filing (Check proper box)

New Well ☒

Other (Please explain)

Reopening Well ☐

Change in Transporter of:

Oil ☐

Dry Gas ☐

Transporter Workover ☐

Business Gas ☐

Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Federal H-27	Well No.	1	Owner, Lessee, or Operator	Todd-San Andres	Kind of Lease	Federal	State, Federal or Loc.	NM 016663
County	H	Section	1650	Township	North	Range	990	East from the	East
Section	27	Range	7South	Section	35 East	County	Roosevelt		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent.)
Name of Authorized Transporter of Business Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent.)
Capitan Petroleums, Inc.	3707 Rawlins Ave., Dallas 19, Texas
If well or lease is shut in, give location of tanks	Is this actually connected? When
	Yes February 2, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Dry Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plugging	Side Entry	Diff. Entry
Date Drilled	November 28, 1964	Date Compl. Ready to Prod.	December 18, 1964	Total Depth	4260'	Production	4257'	
Well	Todd	Name of Producing Formation	San Andres	Top of Oil Res. Pay	4080'	Formation Depth	4044'	
Performance	One .45" jet shot @: 4088, 4109, 4150, 4158, 4196, 4204, 4209, 4212, 4214, 4220, 4224 (11 Holes)						Depth Using Shoe	4257'
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8	234' fr GR	150 sx w/2% CaCl ₂					
7-7/8"	4-1/2	4257' fr KB	150 sx Prem w/2% Ca					
			C12					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flowed Test To Tank	Name of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Surface Pressure	Choke Size
Actual or Estimated Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate G/D	Gravity of Condensate
10.2 MMCF/GPD	4 hrs.	NONE	
Testing Meth. (Pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	Refer to Multipoint test Submitted 1/6/65 by W.L. Smith		

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

Geologist

March 16, 1965

Date