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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Nov 2 11 54 AM '65

I. **OWNER**

OLEN F. FEATHERSTONE II TRUST

236 Petroleum Building, Roswell, New Mexico 88201

Reasons for filing (Check proper box) Other (Please explain)

Change in Pool Designation

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name Federal M-24	Well No. and Name, including Formation #2 Todd-San Andres	Kind of Lease Federal
Location Section M 990 Feet From The South Line and 990 Feet From The West		State, Federal or Fee NM 016658
Line of Section 24 Township 7-South Range 35-East N.M.P.M. Roosevelt County		

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Transporter of Casinghead Gas or Dry Gas xx	Address (Give address to which approved copy of this form is to be sent)
Capitan Petroleums, Inc.	3707 Rawlins, Dallas 19, Texas
Is well producing oil or liquids, give location of tanks.	Is gas initially connected? When
	YES August 13, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 3-24-65	Date Compl. Ready to Prod. 4-28-65	Total Depth 4300'	F.B.P.D. 4281' fr GL					
Pool Todd	Name of Producing Formation San Andres	Top Oil/Gas Pay 4112'	Tubing Depth 4080'					
Perforations 4119, 4130, 4154, 4192, 4204, 4232, 4244, 4249, 4251, 4256, 4268, 4272 (12 Shots)						Depth Casing Shoe 4281' fr GL		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		238'		150			
7-7/8"	4-1/2"		4281'		150			
	2-3/8"		4080'					

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
600 MCFGPD	See C-122	NONE	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	See C-122	See C-122	See C-122

VI. **CERTIFICATE OF COMPLIANCE**

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Charles W. Hicks, (Signature)
Co-Trustee
November 1, 1965