Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

	Federal NM	016658					
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPEN, (OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
b. TYPE OF WELL	DRILL TO DEEPEN DE PLUG BACK					7. UNIT AGREEMENT NAME AUNE 8. FARM OR LEASE NAME	
WELL W 2. NAME OF OPERATOR	ELL OTHER		ZONE	ZONE		-	
OLEN F.	Federal N-24 9. WELL NO.						
3. ADDRESS OF OPERATOR	#2						
236 Pet	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R At surface T - 75	Todd-San Andres						
Unit	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zor	Sec.24,T7S, R35E						
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARIS	H 13. STATE
3-1/2 Mi NE						Roosevelt	N.Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to Dearest dr)	INE, FT. 3. unit line, if any)		16. NO. OF A	72 ac		of aches assigned this well above. 24)
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH				tary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START* March 20, 1965	
23.		PROPOSED CASIN	IG AND CEM	ENTING PROGE	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT S	ETTING DEPTH		QUANTITY OF CEM	The state of the s
11"	7"	17.0#		250	150	sx Reg. 4/2	* CaCl2
7-7/8"	4-1/2"	9.3#		I.D.	150	sx Prem w/2	* CaCl ₂
	-						

Circulate cement on surface string, NOC 18 hrs. After reaching 1.D., run 64-Acoustic Log and if producer indicated, run 4-1/2" production string, NOC 24 hrs., perforate, acidize, and complete.

Will take 50' core of Slaughter Zone at about 4277'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout р

preventer program, if any.			•
SIGNED KOX Alcorn	TITLE	Geologist	2/23/65
(This space for Federal or State office use)			2.4
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:	*Saa Instructio	ns On Reverse Side	F-6 25 1903

FORM C-126 NEW MEXICO OIL CONSERVATION COMMISSION Revised 5/1/57 WELL LOCATION AND ACREAGE DEDICATION PLATER A SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A 57 Operator Lease FEDERAL M-24 2 FEATHERSTONE II TRUST OLEN F Unit Letter Range Township 7 SOUTH 35 EAST ROOSEVELT Actual Feotage Location of Vell: 990 990 feet from the WEST SOUTH line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4193.5 SAN ANDRES Todd-San Andres 320 Acres W/2 500. 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ____ __ NO _ who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and mother. (65-3-29 (e) NMSA 1935 Comp.) 2. If the enswer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or other-3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief ... (Wil Rex Alcorn Position Seclogist CLEN PRATEERSTONE Company II TRUST Pebruary 23, 1965 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 990 Date Surveyed 2-18-65 Registered Professional Engineer Cartificate No. 330 660 990 /320 1660 /980 2310 2640 2000 1500 1000 500 JKM. - P.E. & L.S. NO. 676