DISTRIBUTION				
SANTA FE	1	REQUEST	CONSERVATION COMMISSION	Supersedes Old C-104 and C-1
FiLE		TION TO TO	AND ANSPORT OIL AND NATU	Effective 1-1-65
LAND OFFICE	AUTHORIZA	TION TO TR	ANSPUR : UIL AND NATU	KAJL UTAS
IRANSPORTER	· ·			577 55
GASGAS				
I. PRORATION OFFICE				
Felsont 011 Cor	poration			
Alure.	/•1 <b>•</b> • • • • • • • • • • • • • • • • • •			
	& Gas Services, 1	Box 763, H		
Reason sy for filing (Check prop-	r bovi Dranje in Trans	inter sit	Cther (Please explai	n
	ī.i.	: ry <	To show po	ol designation
fatare in conerchip	Çasınyherd Qaz		ens ne	
If change of ownership give na				
and address of previous owner			<u> </u>	
II. DESCRIPTION OF WELL #		ellore. Roci M	nae, hal dina Formation	Kind of Lease
Federal 10	i		itt - San Andres Gas	State, Federal or Fee Federal
lut titut.				
That Letter	<b>1650</b> Feet From The	South	ine atu <b>1650</b> Pee	: From The <b>Bast</b>
fone collection 10	, Township <b>8 S</b>	Emge	37 E , 111-114,	Roosevelt Sounty
III. DESIGNATION OF TRANS		NATURAL G		h approved copy of this form is to be sent)
	1.1 2			
Manuel A ne tized Transporter	of Pressentierd Cas of	ty Dha 🛣		h approved copy of this form is to be sent)
<b>Capitan, Inc.</b>	first Sec.	Ap. Rge.	Box 19598, Dall	When
t pred and to fraks.	t	· · · · · · · · · · · · · · · · · · ·	Yes	10/13/65
	ed with that from any othe	e lease or pool	l, give commingling order numb	er:
IV. COMPLETION DATA		Dire Well	New Wall Work ver Dee	ppen – Plug Back – Same Restv. / Ditf. Rest
Designate Type of Com				, , ,
Coste Cynasie E	Dinte Compil. Ready t	Proi.	Tota, Negă	F.H.T.D.
	Name of Producing 1	imatic .	Tey C.1 Dia Pay	Tubing Depth
E erfor stion				Depth Casing Shoe
	TUBIN	G, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TU		DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			·	
i <b>_</b>	· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUE OIL WELL	ST FOR ALLOWABLE	Test must be able for this	after recovery of total volume of l depth or be for full 24 hoursy	load oil and must be equal to or exceed top allo
. de l'act Yew Cil Run To Ton-	ca - I ste of Test		Freducing Method (Flow, pump	o, gas lift, etc.)
	Tubing Pressure	=	Cusing Pressure	Choke Size
Length of Test	, uning Pressure		Castri Fressine	
Actual Free During Test	fil-Bhls.		Writer-Ebla.	Gas - MOF
	·			
GAS WELL				
Antual Prof. Test-MCF/D	Length of Test		Bbls. Contensute/MMCF	Gravity of Condensate
Testicy Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Cheke Size
VI. CERTIFICATE OF COMP	LIANCE		OIL CONS	ERVATION COMMISSION
CERTIFICATE OF COMP				, 19
I hereby certify that the rules Commission have been comp	; and regulations of the O lied with and that the in	il Conservatio		
above is true and complete	to the best of my knowle	edge and belief	БУ	
		,	TITLE	
· / · · · ·				led in compliance with RULE 1104.
H. K.			If this is a request f	or allowable for a newly drilled or deepen
	(Ŝignature;		tests taken on the well i	ccompanied by a tabulation of the deviati n accordance with RULE 111.
Agent	(Title)		All sections of this able on new and recompl	form must be filled out completely for allo eted wells.
Janua	ry 5, 1966		Fill out Sections I.	II. III, and VI only for changes of own
	(Date -			ransporter, or other such change of condition 04 must be filed for each pool in multip
			Separate Forms C-1 completed wells.	o, must be then for each poor in manip