

COUNTY	ROOSEVELT		FIELD	Sinton-SA		STATE	NE
OPR	FELMONT OIL CORPORATION					MAP	
	1 Federal 10						
	Sec. 10, T-8-S, R-17-E					CO-ORD	
	1650' in S & E Lines of Sec.						
	Spd 6-26-65					CLASS	ED [REDACTED]
	Cmp 7-30-65						
			FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING			LCR				
			Agly 2130				
8 5/8" 356' 275			Yares 2555				
4 1/2" 4582' 125			SA 3774				
LOGS EL GR RA IND HC A							
			TD 4588', PBD 4580'				

IP San Andres Perfs 4410-4526' OACF 1550 MCF/DPD, Pot. Based on 4-point test; 72 hr SIWHP 1243#, gravity (gas) .75, COR dry.

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CONT	Sinton & Norton	PROP DEPTH	4600'	TYPE
DATE				

F.R. 7-1-65; Oper's Elev. 4027' KB
PD 4600' - SA
Contractor - Sinton & Norton
7-6-65 TD 4588', rmg logs.
7-12-65 TD 4588', PBD 4580', swbg load.
Perf @ 4410', 4416', 4419', 4423', 4426',
4450', 4454', 4458', 4462', 4477', 4511',
4517', 4526' w/1 SPI
Ac. 2000 gals.,
Frac 30,000 gals brine + 45,000# sd.
7-19-65 TD 4588', PBD 4580', flwg load.
Flwd 40 BW/12 hrs EP 295#, OP 610# (-200 SIW)
7-26-65 TD 4588', PBD 4580', SI For Pressure Buildup.
8-2-65 TD 4588', PBD 4580', COMPLETED.
OACF 1550 MCF/DPD. 72 hr SIWHP 1243#.
(Holding for 200 Potential)

8-9-65 TD 4588', PBD 4580', Completion Reported.
FOUR-POINT TEST:

Gas Volume	Time	Choke	TP
426 MCFGPD	1 hr	12/64"	1155#
794 MCFGPD	1 hr	14/64"	1007#
1006 MCFGPD	1 hr	15/64"	808#
563 MCFGPD	1 hr	17/64"	410#