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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-11
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103 79th St. Lubbock, Texas 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator Effective Sept. 8, 1976
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of ☐	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner **Murphy Minerals Corp. Box 2164 Roswell, New Mexico 88201**

DESCRIPTION OF WELL AND LEASE	
Lease Name Mark Federal	Well No. 4 Pool Name, including Formation Todd San Andres
Kind of Lease State, Federal or Fee Federal Lease No. 062524-A	
Location Unit Letter G 1650 Feet From The North Line and 1650 Feet From The East	
Line of Section 25 Township 7 S Range 35 E NMPM Roosevelt County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) Bluitt Gasoline Plant, Milnesand, N.M. 88125
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 25 Twp. 7 S Rge. 35 E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Hole ☐ Re-Drill ☐
Date Spudded	Date Compl. Ready to Prod.
Total Depth	P.B.T.D.
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation
Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Ebls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Donald R. Layton (Signature) President - LAYTON ENTERPRISES, INC (Title) 2-17-77 (Date)	
OIL CONSERVATION COMMISSION FEB 25 APPROVED _____, 19____ BY _____ TITLE _____ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of test results taken on the well in accordance with RULE 110. All sections of this form must be filled out completely for allowable to be considered complete. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	