

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 062529-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Franklin, Aston & Fair, Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico		8. FARM OR LEASE NAME Mark Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1650' from North Line and 1650' from East Line of Section 25, Township 7 South, Range 35 East, N.M.P.M. At top prod. interval reported below _____ At total depth _____		9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPEDDED 5-25-65		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T. 7S., R. 35E., N.M.P.M.	
16. DATE T.D. REACHED 6-7-65		12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.) 7-6-65		13. STATE New Mexico	
18. ELEVATIONS (OF. RKB, RT, GR, ETC.) * 4181 GR		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 4351 KB		21. PLUG BACK T.D., MD & TVD 4328 TD	
22. IF MULTIPLE COMPL., HOW MANY * _____		23. INTERVALS DRILLED BY 0-4351	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 4236' to 4284'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlaterolog, Laterolog and Density Log		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
3 5/8	20	266' GR	12 3/4
4 1/2	9.5	4340' GR	7 7/8
		CEMENTING RECORD	
		150 sx 2% CaCl	
		300 sx Incor Posmix	
		AMOUNT PULLED _____	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
			SCREEN (MD)
			2 3/8
			4322' GR
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
Perforated with one 4.1 jet shot per foot at 4236', 4240', 4244', 4250', 4253', 4258', 4263', 4268', 4270', 4273', and 4284'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4236-4284		3,500 gal acid	
4236-4284		20,000 gal oil & 20,000# sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-6-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 12" x 2" x 15' O'Bannon double valve	
DATE OF TEST 7-5-65		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hours	CHOKE SIZE None	PROD'N FOR TEST PERIOD 80	GAS—MCF 61.9
WATER—BBL. 4	GAS—OIL RATIO 25		
FLOW, TUBING PRESS. 135	CASING PRESSURE 50	GAS—MCF 61.9	WATER—BBL. 4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. TEST OF ATTACHMENTS H. A. McLeod			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Sam P. Steinhilber		TITLE Office Manager	
DATE July 8, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES			38. GEOLOGIC MARKERS				
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USE, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Laughter Zone of San Andres	4235'	4234'	Cored Interval: 4130' - 4211' - 21' 4229' - 4231' - 54' 4231' - 4235' - 3'	San Andres	3-90'		