<u></u>	- -	
NO. OF COPIES RECEIVED	4	Form C-103 Supersedes Old
DISTRIBUTION	HUBBS OFFICE O	C-102 and C-103
SANTA FE	HUBBS OFFICE 0.	Effective 1-1-65
FILE		
U.S.G.S.	Mar 14 8 14 M	
LAND OFFICE		State Fee K
OPERATOR]	5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRIUSE "APPLICAT	RY NOTICES AND REPORTS ON WELLS oposals to drill or to deepen or plug back to a different reservoir. tion for permit -" (form C-101) for such proposals.)	7. Unit Agreement Name
OIL GAS WELL	OTHER- Dry Hole	
2. Name of Operator		8. Farm or Lease Name
FRANKLIN, ASTON & FAIR	Skelly	
3. Address of Operator		9. Well No.
P. 0. Box 1090, Roswell	1	
4. Location of Well	10. Field and Pool, or Wildcat	
A	990 FEET FROM THE North LINE AND 990 FEE	Undesignated
UNIT LETTER,,		
THE East LINE, SECTI	ION TOWNSHIP 7South RANGE 35 East	_NMPM. {}}}}
mmmmm	12. County	
	15. Elevation (Show whether DF, RT, GR, etc.) 4243 ¹ GR	Rooseveit
^{16.} Check	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
		QUENT REPORT OF:
		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🥙 REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		
	OTHER	
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 10, 1966 re-entered well, ran tubing to bottom and spotted 15 sack cement plug over perforations at 4142 to 4275 feet. Pulled tubing, ran free point indicator, and shot 4 $1/2^{11}$ casing at 1285 feet. Spotted 25 sack cement plug at 1285 feet, 25 sack cement plug at 1100 feet at the top of the Salt, 25 sack cement plug at 265 feet at base of 8 $5/8^{11}$ surface casing, and a 10 sack cement plug with marker at surface. Cementing work was performed by the Halliburton Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W Smith SIGNED

TITLE Geologist

DATE March 11, 1966

DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR S. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 1. OIL GAS WELL OTHER. Dry Hole 7. Unit Agreement Name 2. Name of Operator 8. Farm or Lease Name Franklin, Aston & Fair, Inc. 8. Farm or Lease Name 3. Address of Operator 9. Well No. P. O. Box 1090, Roswell, New Mexico 1 4. Location of Well North 990 UNIT LETTER A 990 FEET FROM THE Fast 29 7 South 35 East	DISTRIBUTION		
LAND OFFICE State F OPERATOR 5. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 1. OIL WELL GAS WELL OTHER. Dry Hole 2. Name of Operator 8. Farm or Lease Name 5. Skelly 3. Address of Operator 9. Well No. 1 4. Location of Well 10. Field and Pool, or Wilded 10. Field and Pool, or Wilded UNIT LETTER A 990 FEET FROM THE 990		Supersedes Old C-102 and C-103	
LAND OFFICE State F OPERATOR 5. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 1. OIL WELL GAS WELL OTHER. Dry Hole 2. Name of Operator 8. Farm or Lease Name 5. Skelly 3. Address of Operator 9. Well No. 1 4. Location of Well 10. Field and Pool, or Wilded 10. Field and Pool, or Wilded UNIT LETTER A 990 FEET FROM THE 990	U.S.G.S.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 1. OIL	LAND OFFICE		State Fee 🗡
1. OIL WELL OTHER. Dry Hole 7. Unit Agreement Name 2. Name of Operator 8. Farm or Lease Name Franklin, Aston & Fair, inc. 8. Farm or Lease Name 3. Address of Operator 9. Well No. P. O. Box 1090, Roswell, New Mexico 1 4. Location of Well 10. Field and Pool, or Wilded UNIT LETTER A 990 Feet FROM THE North 990 Feet FROM THE North 10. Field and Pool, or Wilded	OPERATOR	•	5. State Oil & Gas Lease No.
2. Name of Operator 8. Farm or Lease Name Franklin, Aston & Fair, Inc. 8. Farm or Lease Name 3. Address of Operator 9. Well No. P. 0. Box 1090, Roswell, New Mexico 1 4. Location of Well 1 UNIT LETTER A 990 FEET FROM THE North 990 FEET FROM THE 990	l. 01L [GAS []	7. Unit Ägreement Name	
Franklin, Aston & Fair, Inc. Skelly 3. Address of Operator 9. Well No. P. 0. Box 1090, Roswell, New Mexico 1 4. Location of Well 1 UNIT LETTER A 990 FEET FROM THE North 990 FEET FROM THE 990 FEET FROM THE 990			8. Farm or Lease Name
P. 0. Box 1090, Roswell, New Mexico 1 4. Location of Well 10. Field and Pool, or Wilded UNIT LETTER A 990 FEET FROM THE 990 FEET FROM THE	Franklin, Aston & Fair		
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE NORTH LINE AND FEET FROM		9. Well No.	
UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM		1	
		10. Field and Pool, or Wildcat Undesignated	
RANGENMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4243 ' GR Roosevel t			
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	Check Ap	propriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Altering casing TEMPORARILY ABANDON Commence drilling opns. Plug and abandon Pull or alter casing Change plans casing test and cement job			=
OTHER	TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded February 3, 1965. Set 265' 32#, J-55, 8 5/8'' casing with 150 sacks cement circulated to surface. Drilled 7 5/8'' hole to 4310' and set 4307' New 4 1/2'', 9.5# casing with 250 sacks cement. Log shows top of cement at 3300'. Attempted completion through parforations at selected intervals from 4142 to 4275 feet but were unable to make a well. Well abandoned with 4 1/2'' to 2 3/8'' swedge nipple on casing and 2'' orbit valve with 2'' bull plug.

On March 10, 1966, plan to re-enter well, spot 15 sack cement plug over perforations with tubing, pull tubing, run free point indicator, shoot $4 \ 1/2^{11}$ casing at top of cement 3300' or at free point. Then spot 25 sack cement plug top $4 \ 1/2^{11}$ casing, 25 sack cement plug at 1100' at the top of the Salt, 25 sack plug at 265' at base of 8 5/8' surface casing, and 10 sack cement plug with marker at surface.

The above plugging program approved by telephone conversation with Mr. Ramey of the Oil Conservation Commission Office in Hobbs on March 8, 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frant	mith	Geologist	Harch 8, 1966
	· · ·		
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: